## OCD-ARTESIA

Form 3160-4			UNITED STATES							FORM APROVED					
(August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								OMB NO 1004-0137 EXPIRES <sup>-</sup> NOVEMBER 30, 2000							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 Lease Serial No NMNM056122					
1a. Type of Well										6 If Indian, Allottee or Tribe Name					
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,															
Other Downhole Commingle  2. Name of Operator									7 Unit or CA Agreement Name and No						
z. Name of C	operator	DEVO	N ENERGY	PRODU:	MPANY, LP	4			8 Lease N	ame an	d Well No.				
3 Address			3a. Phone No. (include area code)				Eagle 33 H Federal 23								
	20 North B Oklahoma Ci		405-552-8198				9 API Well No. 30-015-34008								
				ccordar	ice with Fed	ederal requirements)*				10. Field and Pool, or Exploratory					
At Surfac	e		•							Red Lake; Q-GB San Andres-Glorieta-Yeso					
H 2310 FNL 990 FEL  At top prod Interval reported below						AUG 27 2007				11. Sec, T, R, M, on Block and Survey or Area					
At top pro	od intervarion	orted belov	•			AUG Z Z				33 17S 27E					
At total D	epth					OCD-ARTESIA				12. County or Parish 13. State					
14. Date Spu	udded		15. Date T	D Read	hed	I16. Date Completed				Eddy NM  17 Elevations (DR, RKB, RT, GL)*					
	5/16/2005					11/21/2006 □ D & A ☑ Ready to Prod.				, , , , , ,					
18 Total Dep	pth: MD		5/23/2005 3,618   119. Plug Back			TD., MD 3556' 120.				Depth Bridge Plug Set: MD					
· -	TVD		TVI				TVI								
21 Type Ele	ctric & Other N	Mechanical	Logs Run (S	ubmit co	py of each)			2	22 Was we Was DS		✓ N			nıt analysıs)	
	SDL/DSN/CSN	ıc								nal Survey?		lo Yes (		nit report) nit copy)	
23 Casing a	nd Liner Reco	rd (Report	all strings set	in well)		<u>-</u> -			Direction	iai Suivey		10		те соруу	
					···	Stage Cementer				1	y Vol				
Hole Size	Size/Grade	Wt (#/ft.)	<del>+</del>			Depth No. of Sks & T								Amount Pulled	
12 1/4"	<del>                                     </del>	8 5/8"/J55 24#		1200' 3618'		600 sx Cl C;						0	-+		
7 7/8"	5 1/2"/J55	15.5#	0 361		618'	<u> </u>	624 sx CI C; circ 9 sx					0			
			0									<u> </u>	-		
							···					<del>                                     </del>	$\overline{}$		
24. Tubing R	ecord														
		Set (MD)	<del></del>		Size	Depth Set (MD	)) Packe	Packer Depth (MD)		Size	Dept	Depth Set (MD)		(er Depth (MD)	
2 7/8" 2568'			l			26 Perforation Record							<u> </u>		
20 7 1000011	Formation	Top Bottom			Perforated Interval Size			Size	No Holes Perf Status				tus		
Glorieta-Yeso			<del></del>		3460	2918-3460'			0.04	40		Producing		ng	
San Andres			1808 2414		1808-2414'			0.04	42		Producing		ng		
								$\perp$							
27 Acid Fra	cture Treatme	l Squeeze, Etc													
	Depth Interval	Amount and Type of Material													
	2918-3460'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 860,000 gals Aqua Frac 1000, 20,500# SB Excel 16/30 sn and 80,900#													
			20/40 brn sn.												
		Acidize w/ 3000 gals 15% HCl. Frac w/ 22,000 gals Aqua Frac 1000, 135,500# 100% brown 20/40 sh and 24,500# 100%													
	1808-2414'	16/30 Siberprop.													

28 Production - Interval A Oil Gravity Date First Hours Test Produced Production Method Test Date Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Tested Production 2 3 2007<sub>mping</sub> 12/7/2006 11/21/2006 24 2.9 18.6 151 Tbg. Press. Gas : Oil Ratio Well Status Flwg SI Choke Size Csg Press 24 Hr. Rate Oil BBL Gas MCF Water BBL LES BARYAK PETROL Producing 2.9 18.6 151 2,632 28a Production - Interval B

Date First Hours Test Oil Gravity Production Oil BBL Produced Test Date Tested Gas MCF Water BBL Corr. API Gas Gravity Production Method 11/21/2006 12/7/2006 24 16.2 31.4 151 Pumping Tbg. Press. Oil BBL Gas Oil Ratio Well Status Choke Size Flwg SI Csg Press 24 Hr Rate Gas MCF Water BBL 16.2 31.4 151 2,632 Producing

(See instructions and spaces for additional data on reverse side)

28b. Product	ion - Interval											
! !		Hours Tested	Hours Test Tested Production		Gas MCF	Water B		Oil Gravity Corr. API	Gas Gravity	Production Method	ethod	
Troduced		rested	Troduction	Oil BBL	Ous Wor	VValci		0011.7411	Ous Gravity	T Toddollott Welting		
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water B	BI G	as · Oil Ratio	Well Status			
	1		24111 Rate	Oll BBC	Oas WOI	Valer	DE O	as On Matio	VVCII Otatus			
28c Product	ion - Interval		Look	1	1			Cil Crovity	1 1			
Date First Produced	Test Date	Hours Tested	lest Production	Oil BBL	Gas MCF	Water B		Oil Gravity Corr. API	Gas Gravity	Production Method		
1100000			<b>→</b>									
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water B	BBL G	as : Oıl Ratio	Well Status			
(See instruction	I ons and spac	I es for additio	onal data on rev	I erse side)		L			<u> </u>			
Disposition of	Gas (Sold, u	sed for fuel,	vented, etc)			1-1						
Summary of F	Porous Zones	(Include Aa	uifers):			sold	131. Fo	ormation (Log	) Markers			
	cluding depth	interval test	ed, cushion use				-					
Formation		Тор	Bottom	Descriptions, Contents, etc					Name	Top Meas Dept	<u>h</u>	
		, , , ,				,	1_					
							Queer San A Glorie Yeso	ndres			312 275 203 69 62	
Additional ren	narks (include	e plugging pr	ocedure).									
  11/20/06 MIF	RU POOH w	ith rods and	nump ND WH	& NU BOP.	TOOH with	tubina. Ri	IH to top	of sand and	bail. POOH with	tubing and bailer		
11/21/06 RIF tubing. Hang		_	lean out to 2840	)' POOH w	vith tubing an	nd bailer R	RIH to top	p of RBP La	itch onto RBP and	d release. POOH with RBP an	d	
Cirolo anala	od attack	to										
Circle enclose	ги ацаспітіел	ıs										
	cal/Mechanic	•	, ,		2. Geologic			T Report	4 Directional Su	urvey		
5 Sundry	Notice for pl	ugging and o	cement verificati	ion tion is comm	6. Core And	alysis rect as det	7 Oth	from all avai	lable records (see	e attached instructions)*		
, norchy cortii	,	yyung ana a	addied interila	aon io comp	note and con	coi as uci	ommeu.	n yırı alı aval	iapio recordo (Set	s attached motractions)		
Name (Please print) Norvella-Adams							ile	Sı	r. Staff Engıneerir	ng Technician		
-	, —			/ -								

Date

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

6/21/2007

Signature