

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☒ Other Downhole Commingle

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)  
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

H 2310 FNL 990 FEL

At top prod Interval reported below

At total Depth

AUG 27 2007  
OCD-ARTESIA

14. Date Spudded

5/16/2005

15. Date T D Reached

5/23/2005

16. Date Completed

11/21/2006

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

3,618

19. Plug Back T D.. MD

TVI

3556'

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MGRD/SDL/DSN/CSNG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1200'		600 sx Cl C; circ 40 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3618'		624 sx Cl C; circ 9 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2568'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Glorieta-Yeso	2918	3460	2918-3460'	0.04	40	Producing
San Andres	1808	2414	1808-2414'	0.04	42	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2918-3460'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 860,000 gals Aqua Frac 1000, 20,500# SB Excel 16/30 sn and 80,900# 20/40 brn sn.
1808-2414'	Acidize w/ 3000 gals 15% HCl. Frac w/ 22,000 gals Aqua Frac 1000, 135,500# 100% brown 20/40 sn and 24,500# 100% 16/30 Siberprop.

28. Production - Interval A

ACCEPTED FOR RECORD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2006	12/7/2006	24	→	2.9	18.6	151			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	2.9	18.6	151	2,632		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2006	12/7/2006	24	→	16.2	31.4	151			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	16.2	31.4	151	2,632		Producing

(See instructions and spaces for additional data on reverse side)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Disposition of Gas (Sold, used for fuel, vented, etc )	sold
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### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Seven Rivers	3126
				Queen	2756
				San Andres	2035
				Glorietta	694
				Yeso	620

11/20/06 MIRU POOH with rods and pump ND WH & NU BOP. TOOH with tubing. RIH to top of sand and bail. POOH with tubing and bailer

11/21/06 RIH with bailer and tubing Clean out to 2840' POOH with tubing and bailer RIH to top of RBP Latch onto RBP and release. POOH with RBP and tubing. Hang well on production.

1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other	

Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician

Signature [Signature] Date 6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction