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Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources				May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave. Artesia, NVI 88210	OIL CONSERVATION DIVISION		30-015-34390			
District III	1220 South St. Francis Dr. Santa Fe, NM 87505			6. Indicate Type of Lease		
1000 Rio Brazos Rd., Azasc, NM 87410				STATE FEE  6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, IVIVI 67505			6. State Oil & Gas		
87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS	m					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Top Dollar State Com		
1. Type of Well: Oil Well	Gas Well 🔲 Other			8. Well Number		
2. Name of Operator			0 1 0007	9. OGRID Number		
	ob Energy Corporation	AUG	2 4 2007	14049	9	
3. Address of Operator		OCD-	ARTESIA	10. Pool name or Wildo		
PO Box 227, Artesia, NM 88211-0227				Hackberry; Delaware		
4. Well Location						
Unit Letter O:	990 feet from the	South	line and	1980 feet from the	East line	
Section 16		Range			unty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3488' GL						
Pit or Below-grade Tank Application 🗌 or Closure 🔲						
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water						
Pit Liner Thickness: mil	Below-Grade Tank: Volume	e	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REM			REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI			
	MULTIPLE COMPL		CASING/CEMENT	<del>-</del> -	<b>У</b> Л Ц	
			C. CONTON OF WILLIAM			
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THER: ☐ OTHER: Recompletion ☑

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recompleted in the Delaware 3 zone as follows:

8/2/07 – Set CIBP @ 6510'. Perf the Delaware 3 @ 5950' – 5955' (18 shots).

8/3/07 - Acdz perfs w/ 300 gal NE Fe 7 ½% HCl acid.

8/6/07 - Frac w/ 3503# 16/30 white sand & 5287 gal fluid. AIR 7.9 BPM. AIP 2110#.

I hereby certify that the information above is t	rue and complete to the best of my knowledge a	nd belief. I further certify that any pit or below-
grade tank has been will be constructed or closed acco	rding to NMOCD guidelines 🔲, a general permit 🔲 or	an (attached) alternative OCD-approved plan 🗌.
SIGNATURE DU	TITLEProduction Analyst	DATE8/23/07
Type or print name Diana J. Buggs For State Use Only	E-mail address: production@marbob.com	Telephone No. (505) 748-3303
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		