Submit 3 Copies To Appropriate District Office District I 1625 N. French D. Hoobs, NM 88240 District III 1301 W Game Actosia, NM 88210 District III 1000 Rio Brazos Rd., Azte NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	State of New Me Energy, Minerals and Natur OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	DIVISION cis Dr.	WELL API NO. 30-015-35190 5. Indicate Type of STATE X 6. State Oil & Ga B5524 7. Lease Name of Payo 2 State Com	FEEs Lease No. * Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator Mewbourne Oil Company AUG 2 4 2007		4 2007	9. OGRID Number 14744	
3. Address of Operator PO Box 5270 Hobbs, NM 88240	OCD-ARTESIA		10. Pool name or Wildcat Sand Tank Morrow 84872	
4. Well Location Unit Letter N: 940 feet from the S line and 1980 feet from the W_line Section 2 Township 18S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE PERFORM REMEDIAL WORK ☐ PI	NTION TO: LUG AND ABANDON □	SUBS	SEQUENT REI	PORT OF: ALTERING CASING

] COMMENCE DRILLING OPNS. P AND A **CHANGE PLANS TEMPORARILY ABANDON** \Box MULTIPLE COMPL PULL OR ALTER CASING \Box CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/07/07 MI & spud 17 ½" hole. Ran 450' 13 38" 48# H40 ST&C csg. Cemented with 200 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 300 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 75 sks to pit. WOC 18 hrs. At 6:00 pm on 08/08/07, tested 13 3/8" casing to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit. 08/15/07 TD'ed 12 1/4" hole @ 4115' Ran 4115' 9 1/8" 40# N80/K55 LT&C Csg. Cemented with 1200 sks BJ Lite Class "C" (35:65:6) with additives. Mixed @ 12.5 /g w/ 1.96 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 100 sks to pit. WOC 18 hrs. Tested BOPE to 5000# & annular to 2500#. At 11:45 am on 08/15/07, tested casing to 1500# for 30 minutes, held OK. Tested formation to 12.5 MWE. Charts and schematic attached. Drilled out with 8 3/4" bit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Hobbs Regulatory DATE 08/23/07 **SIGNATURE** Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905 For State Use Only Accepted for record - NMOCD APPROVED BY: TITLE

Conditions of Approval (if any):