State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 2003 WELL API NO. District I 1625 N. French. Hobbs, NM 88240 30-005-63944 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY \square OTHER WAR CLOUD STATE COM 1425-36 b. Type of Completion: NEW WORK DEEPEN DEEPEN PLUG BACK $_{\text{RESVR.}}^{\text{DIFF.}}$ other AUG 3 0 2007 8. Well No. 2. Name of Operator OCD-ARIEUIA PARALLEL PETROLEUM CORPORATION **3Y** 3. Address of Operator 9. Pool name or Wildcat WOLFCAMP 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701 4. Well Location NORTH 250 Unit Letter H : 1860 Feet From The Line and Feet From The EAST Range 25E Township 14S **NMPM** County CHAVES 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 06-19-2007 06-21-2007 08-09-2007 GR: 3485 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 9220MD;4980TVD 9173MD; 4978TVD 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5370-9082MD;5050-4978TVD YES 22. Was Well Cored 21. Type Electric and Other Logs Run THREE DETECTOR LITHO-DENSITY ON/HNGS (MAILED 08-16-07) NO CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 120 (CONDUCTOR) 16 24 8.625 1424 11 950 SX 17 1150 SX 5.5 9217 7.875 LINER RECORD 24. 25. TUBING RECORD SIZE TOP SCREEN SACKS CEMENT **BOTTOM** PACKER SET SIZE **DEPTH SET** 2-7/8 5422 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5370-6123MD; 5050-5029 TVD//6540-7133MD; 5032-5030TVD// 5370-9082 MD 15% NEFE, FRESH WATER, CO2, 20/40 7460-8123MD; 5021-5005 TVD//8340-9082MD; 4979-4978TVD 30/70 BRAND SAND + ADDITIVES 144 HOLES, 0.42" DIAMETER 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08-09-2007 FLOWING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 08-18-2007 24 3/4 597 227 Calculated 24-Flow Tubing Casing Pressure Oil - Bbl. Water - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Hour Rate Press. 400 300 597 227 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

KAYE MC CORMICK

Title SR PROD & REG TECH Date 08-29-2007

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LC	CATIO	N AND ACF	REAGE DEDIC	ATION PLA	<u>T</u>					
¹API Number				² Pool Code	•	³ Pool Name							
30-005-63944						WILDCAT, WOLFCAMP]		
*Property Code					* Property	roperty Name				'Well Number			
		WAR CLOUD STATE COM 1425-36							3Υ				
OGRID No.		Operator Name								'Elevation			
230387		PARALLEL PETROLEUM CORPORATION							GR:	3485			
10 Surface Location													
UL or lot no.	Section	Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	Eas	t/West line	1	County		
н	36	14S	25E	L	1860	NORTH	250	EAST		CHAV	ES		
11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	0	County		
E	36	145	25E	l	1834	NORTH	673	WEST		CHAVES			
" Dedicated Acres ②320	" Joint or	r Infill	Consolidation	Code "Or	rder No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

673 BH	320 AC	PP SE 250	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right so drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order higherofere entered by the division. Company Company
,			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyor: