State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies District I 1625 N French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NN 1220 South St. Francis Dr. District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: GAS WELL X DRY 🗌 OIL WELL _ OTHER b. Type of Completion NEW WORK DEEPEN DEEPEN DIFF. OTHER 2. Name of Operator AUG 28 2007 PARALLEL PETROLEUM CORPORATION **OCD-ARTESIA** Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701 4. Well Location

bath sides of this form is true and complete to the best of my knowledge and belief

KAYE MC CORMICK

Production Method (Flowing, gas lift, pumping - Size and type pump)

__: <u>__760</u>

11. Date T.D. Reached

06-10-2007

19. Producing Interval(s), of this completion - Top, Bottom, Name MD: 4440-7412; TVD: 4162-4066 WOLFCAMP

24

17

TOP

26. Perforation record (interval, size, and number)

144 HOLES, 0.42" DIAMETER

16. Plug Back T.D

WEIGHT LB./FT.

MD: 4440-4873; 5170-5673; 5870-6433; 6570-7412

TVD: 4162-4150; 5150-4124; 4117-4098; 4093-4066

Hours Tested

Casing Pressure

24

375

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLOWING

MD: 7455; TVD4063

10. Date Spudded

04-28-2007

15. Total Depth

21. Type Electric and Other Logs Run

CASING SIZE

CONDUCTOR: 16

8-5/8

<u>5.</u>5

24.

28.

Date First Production

08-16-2007

08-16-2007

SOLD 30. List Attachments

31. I hereby cell

Signature

Date of Test

Flow Tubing

Press.

350

SIZE

THREE DETECTOR LITHO-DENSITY/CN/HNGS--MAILED 06-28-2007; SURVEYS ATTA

Printed

State of New Mexico												Form C-105
Energy, Minerals and Natural Resources								Revised June 10, 2003				
								WELL API NO.				
	OILCO	NSERVAT	ION D	ivisioi	N			30-015-35561				
		South St.			. •		5.	5. Indicate Type Of Lease				
2	-O*	nta Fe, NN					_	STATE X FEE				
Sec. 1		,										
EC	OMPLETION	REPOR	TAND	LOG				The state of the s				
X DRY OTHER							- 1	7. Lease Name or Unit Agreement Name				
							_ '	HOE	Æ UNIT	1821-1	5 STATE	
PI B	ACK DE	ESVR. C	THER									
rion	ſ		Al	JG 28	2007	7	1	W 1Y	ell No.			
	-		00	D-AR	TES	IA			ool name or	Wildcat		
00.	MIDLAND, T	¢ 79701					ı			_, W	OLFCAMP	,
	·											
_ Fe	et From The	SOU	IH	Line	and		200		Feet Fro	om The _	EA	ST Line
T	ownship 18S		Range	21E			NMP	M		EDDY		County
ned	l l	ompl. (Ready 1 -2007	to Prod.)	13	. Eleva		s (DF & 4223	RK	B, RT, GR	k, etc.)	14. Elev.	Casinghead
ck T.	D 1 IVD4063	7 If Multiple Many Zon	Compl.	How	18. Drill	Inter ed B	rvals By	1	Rotary Too	ols	Cable To	ols
	p, Bottom, Nam	•). Was Dire	ectional Su	rvey Made
	OLFCAMP									YES		
r/CN	/HNGSMAII	ED 06-28	-2007	SURVE	YS AT	•T'A(22.	Was Well	Cored		· · · · · · · · · · · · · · · · · · ·
	SING REC								210			
./FT.	DEPT			DLE SIZE	LE SIZE (MEN	VTING RE	CORD	AM	OUNT PULLED
	50					<u> </u>						
	1518		11	560 :			60 SX	SX + 50 SX				
	7490		7.87				300 SX					
LI	NER RECO	RD				-	25.		TUBI	NG REC	ORD	
	ГТОМ	SACKS CE	MENT				SIZE				ET	PACKER SET
							2-7/	8		SN @ 4	100	
mber))									MENT, SO		
5870	-6433 <i>:</i> 6570	7412		MD: 44						ND KIND		AL USED FRESH WATER,
1117	-4098; 4093	3-4066		TVD:							•	RADY SAND +
				TVD.	3102	-30	00		ADDITI	•	O/ 40 LE	ADI DARD I
		PRODUC	CTIO	N				<u> </u>		<u> </u>		
tion N	Method (Flowing	g, gas lift, pui	nping - S	Size and ty	pe pum	p)				Well Stat	tus (Prod.	or Shut-ın)
	Choke Size	Prod'n Fo Test Perio		Oil - Bbl.		Ga 40	is - MCF		Water	- Bbi.	Gas - 0	Oil Ratio
	Calculated 24-	Oil - Bbl.		Gas - N	MCF	1	Water -	- Bt		Oil Grav	ity - API -	(Corr.)
	Hour Rate			404			77					
vente	d, etc.)	.1		1		1	• •	T	Test Wit	nessed By		'
	· 									J		

Title SR REG & PROD TECH Date 08-24-2007

ALIN AREO CAROLIN

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern	New Mexico	Northeas	Northeastern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	1788	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T. Tubb	2692	T. Delaware Sand	T. Todilto	Т.			
T. Drinkard		T. Bone Springs	T. Entrada	T			
T. Abo	3316	T.	T. Wingate	Т.			
T. Wolfcamp	4226		T. Chinle	T.			
T. Penn		T.	T. Permain	T.			
T. Cisco (Bough C)		Т.	T. Penn "A"	T. OH OR CAS			

		SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto	No. 4, from	to
IMPORTA	NT WATER SANDS	
Include data on rate of water inflow and elevation to which water	rose in hole.	
No. 1, from to	feet	
No. 2, from to	feet	
No. 3. from to to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
}							
							× ×
			!				

District I 1625 N. French Dr., Hobbs, NM 88240 District II

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

320

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

L CONSERVATION DIVISION 1220 South St. Francis Dr.
Santa Fe, NM 87505

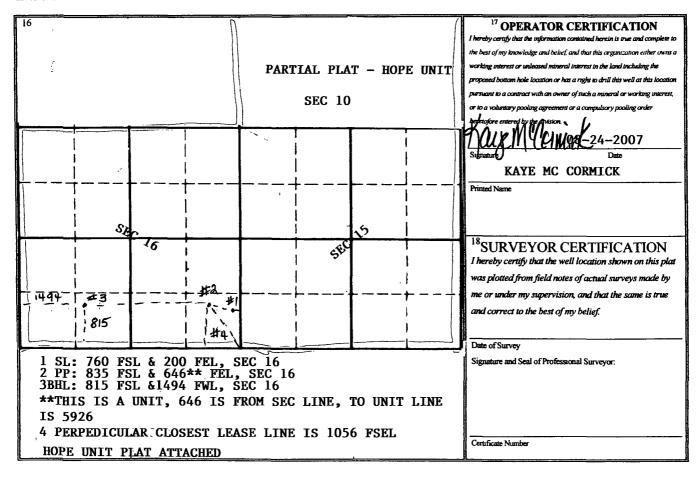
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLA	T				
1	API Number			¹ Pool Code			' Pool Nan	ne				
30-0	15-355	61	97	489	WII	WILDCAT, WOLFCAMP						
Property Code				Property Name							'Well Number	
3627	HOP	E UNIT	UNIT 1821-16-STATE							19		
OGRID No.				'Elevation								
2303	87	PAR	ALLEL :	L PETROLEUM CORPORATION					GR:	4223		
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line		County	
P	16	18S	21E	- 1	760	SOUTH	200	EAST		EDDY		
			11 Bo	ttom Ho	le Location I	f Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County	
M	16	18S	21E	· ·	815	SOUTH	1494	WES	r	EDDY		
² Dedicated Acre	Joint o	r Infill "Co	nsolidation (ode "On	ter No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



6	⁵ HOPE	unit.	3	2	1
7	8	9	10	11	12
18	17	16 18S	21E 15	14	13
19	20	21	22	23	 ₂₄