

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5 Lease Serial No.
NMLC029426A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY Pralines & #1
Cream Federal

9. API Well No
30-015-32982

10. Field and Pool, or Exploratory Area
Fren Morrow

11 County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 04 2007

2. Name of Operator

OXY USA WTP Limited Partnership

OCD-ARTESIA

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 FNL 660 FEL SENE(H) Sec 3 T17S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input checked="" type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

Accepted for record
NMOCD

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

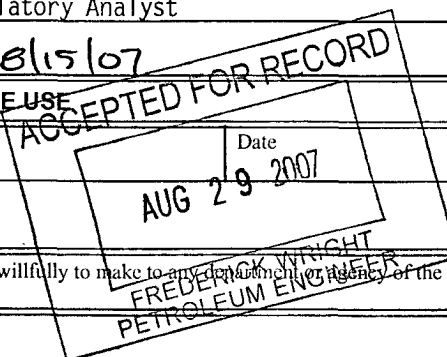
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department, bureau, or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Oxy Pralines & Cream Federal #1

08/01/07

MIRU Triple N rig #22 and plugging equipment. Set steel pit and rig mat. SITP 900 psi. NU flowline to pit. Flowed down tubing, would not flow down. RU cementer and pumped 55 bbls brine down tubing, killed tubing. ND tree, NU BOP. Released packer and POOH w/ 381 jts tubing and 44' of subs. RIH w/ 5½" HM tbg-set CIBP on production tubing. SDFN.

08/02/07

Notified BLM, Richard. Continued RIH w/ 5½" HM tbg-set CIBP to 11,917', total 381 jts. RU cementer and set CIBP @ 11,917'. Circulated hole w/ mud and pumped 30 sx H cmt 11,917 – 11,646'. PUH to 11,010'. Loaded hole w/ mud and pumped 30 sx H cmt 11,010 – 10,739'. PUH to 8,570' and pumped 30 sx H cmt @ 8,570'. PUH to 7,000'. SDFN, will tag on 08-03-07.

08/03/07

SD due to weather.

08/06/07

Attended monthly safety meeting @ Triple N Services yard. Contacted BLM, Cheryl. POOH w/ tubing. RIH w/ wireline and tagged cmt @ 8,218'. PUH and cut 5½" casing @ 7,317' w/ 2,000 Splitshot casing cutter. POOH w/ wireline. RIH w/ 5½" AD-1 packer to 1,564'. Established rate of 1½ BPM @ 0 psi, 5½ x 9½" annulus on vacuum. Pumped 30 bbls b/w under packer, no circulation. POOH w/ packer. ND BOP and wellhead. RU casing jacks and speared casing. PU 182k, but unable to stretch casing. Set casing in wellhead, SDFN.

08/07/07

Contacted BLM, Cheryl. ND BOP and wellhead. RU casing jacks. Pickup on casing and jack casing down. Removed wellhead slips, stretched 5½" casing to 250k, estimated free @ 3,600'. Set casing in wellhead. NU wellhead & BOP. Contacted BLM, Wesley Ingram. RIH w/ packer to 6,693'. Established rate of 1½ BPM @ 850 psi w/ full returns in 5½ x 9½", and squeezed 100 sx H cmt w/ 1% CaCl₂ @ 7,317'. SI tubing and casing, WOC 3 hrs. RIH w/ wireline and tagged cmt @ 6,870', POOH w/ wireline. PUH w/ packer to 5,630'. RIH w/ wireline and perforated casing @ 6,000', POOH w/ wireline. Established rate of 1½ BPM @ 1,000 psi, and squeezed 65 sx H cmt @ 6,000'. SDFN, will tag on 08/08/07.

08/08/07

BLM, Cheryl, on location. POOH w/ packer. RIH w/ wireline and tagged cmt @ 5,780', POOH w/ wireline for CCL. Re-headed line and RIH w/ wireline, cut 5½" @ 5,174' w/ 2,000 Splitshot casing cutter. POOH w/ wireline. ND BOP and wellhead. PU spear and RU casing jacks, PU 225k and removed wellhead slips. Worked and re-stretched casing to 160k, stretch indicating 3,748'. Unable to free casing. RD jacks. NU wellhead and BOP. RIH w/ packer to 4,750'. Set packer and established rate of 1½ BPM @ 650 psi. Squeezed 65 sx H cmt @ 5,780' w/ full returns. SDFN, will tag on 08/09/07.

08/09/07 POOH w/ packer. RIH w/ wireline @ 4,830', PUH and cut 5½" casing @ 4,572' w/ 2,000 Splitshot casing cutter. POOH w/ wireline. ND BOP. RU casing jacks. Pulled 270k, unable to free casing. Set 5½" in wellhead slips @ 240k. RD jacks, NU BOP and wellhead. RIH w/ packer to 4,160'. RU cementer, set packer, and established rate of 1½ BPM @ 650 psi, squeezed 50 sx H cmt w/ 2% CaCl₂ @ 4,572'. SI tubing and casing, WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 4,350'. PUH and cut 5½" casing @ 2,976' w/ 2,000 Splitshot casing cutter, POOH w/ wireline. ND BOP & wellhead, speared casing, free. NU BOP w/ 5½" rams and RU casing tools. POOH w/ 68½ jts 5½" casing. SDFN.

08/10/07

RD casing tools and RIH w/ tubing to 3,034'. RU cementer, loaded hole, and pumped 50 sx H cmt @ 3,034'. POOH w/ tubing. Will tag on 08-13-07. SD for weekend.

08/13/07

RIH w/ tubing and tagged cmt @ 2,845'. PUH w/ tubing to 2,033'. RU cementer, loaded hole, and pumped 100 sx H cmt w/ 2% CaCl₂ @ 2,033'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 1,750', POOH w/ wireline. RIH w/ tubing to 900'. Loaded hole and pumped 100 sx H cmt @ 900'. POOH w/ tubing. SDFN.

08/14/07

Contacted BLM, Cheryl. RIH w/ wireline and tagged cmt @ 620'. POOH w/ wireline. RU cementer and pumped 32 sx C cmt 120' to surface. RDMO to Jazz Federal #1.

**Accepted for record
NMOCD**