

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-32807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Righthand Canyon "34" Fee Com.	
8. Well Number	7
9. OGRID Number	6137
10. Pool name or Wildcat Indian Basin (Upper Penn) Assoc.	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3918', DF 3934', KB 3935'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102 Robert P. Elliott
Operations Engr Advisor

4. Well Location 405-228-8609

Unit Letter O : 1176 feet from the south line and 2123 feet from the east line

Section 34 Township 21S Range 24E NMPMEddy County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: 2nd remedial cement job for production casing <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: This is a copy of the report sent to the BLM. Since this is now a Fee lease, we are submitting on an OCD form.

7/25/2003 thru 7/28/2003 RU Schlumberger and shot 2 squeeze holes at 4,250'. Set a cement retainer at 4,200'. TIH with tubing and engaged retainer. Attempted to circ hole. Established rate. Pumped 20 BW with returns of 15 BW. Rigged up BJ Srvs. Pumped 100 sx Class "H" cement + flushed with 29 BF. Pulled out of retainer. Circ'd hole with 50 BW. Shut down 4 1/2 hours.
Re-engaged retainer. Pumped 70 BW and got returns. Pumped 20 BW and got back 11 BW. Pumped 200 sx Class "H" cement + flushed with 29 BF. Pulled out of retainer. Circ'd hole with 50 BW. Shut down 4 1/2 hours.
Pumped down tubing, press went to 600 psi and began taking fluid, casing went on vacuum. HU to 9 5/8" casing and started pumping down. Pumped 39 BF and got press, tubing went on vacuum. Shut down overnight.

After Robert Elliott's discussion with Joe Lara at the BLM this morning, Devon Energy proposes a second top job as follows.

1. Squeeze perfs at 4,250' with 75 sx Class "C" cement with 2% cc.
2. Perf new squeeze holes at 4,150'.
3. Set second retainer at 4,100' and attempt to circ cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 10/04/2003

Type or print name Candace R. Graham X4520 candi.graham@dmn.com Telephone No. (405)235-3611
(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE OCT - 9 2003
Conditions of approval, if any: