

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator EASTLAND O O Lease Eastland ST Well No. 30-005-62486

| Location of Well           | Unit                           | Sec.                       | Twp        | Rge        | County        |
|----------------------------|--------------------------------|----------------------------|------------|------------|---------------|
|                            | <u>K</u>                       | <u>13</u>                  | <u>9S</u>  | <u>26E</u> | <u>Chaves</u> |
| Name of Reservoir or Pool  |                                |                            |            |            |               |
| <u>Wolfcamp</u>            |                                |                            |            |            |               |
| Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) | Shoke Size |            |               |
| <u>GAS</u>                 | <u>Flow</u>                    | <u>Csg</u>                 |            |            |               |
| <u>GAS</u>                 | <u>Flow</u>                    | <u>Tbg</u>                 |            |            |               |

Upper Compl Wolfcamp Lower Compl Pre-Permian

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45am / 9-11-03

Well opened at (hour, date): 10:30am / 9-12-03

|                                                          | Upper Completion                        | Lower Completion |
|----------------------------------------------------------|-----------------------------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                                         | <u>X</u>         |
| Pressure at beginning of test.....                       | <u>270</u>                              | <u>231</u>       |
| Stabilized? (Yes or No).....                             | <u>YES</u>                              | <u>YES</u>       |
| Maximum pressure during test.....                        | <u>270</u>                              | <u>250</u>       |
| Minimum pressure during test.....                        | <u>200</u>                              | <u>115</u>       |
| Pressure at conclusion of test.....                      | <u>270</u>                              | <u>115</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>70</u>                               | <u>135</u>       |
| Was pressure change an increase or a decrease?.....      | <u>Decrease</u>                         | <u>Decrease</u>  |
| Well closed at (hour, date): <u>10:30am / 9-13-03</u>    | Total Time On Production <u>24 Hrs.</u> |                  |
| Oil Production During Test _____ bbls; Grav. _____       | Gas Production During Test _____        | MCF; GOR _____   |
| Remarks <u>Indications of Packer Leak</u>                |                                         |                  |

FLOW TEST NO. 2

Well opened at (hour, date): 10:10am / 9-14-03

|                                                          | Upper Completion                            | Lower Completion |
|----------------------------------------------------------|---------------------------------------------|------------------|
| Indicate by ( X ) the zone producing.....                | <u>X</u>                                    |                  |
| Pressure at beginning of test.....                       | <u>240</u>                                  | <u>235</u>       |
| Stabilized? (Yes or No).....                             | <u>YES</u>                                  | <u>YES</u>       |
| Maximum pressure during test.....                        | <u>240</u>                                  | <u>235</u>       |
| Minimum pressure during test.....                        | <u>120</u>                                  | <u>167</u>       |
| Pressure at conclusion of test.....                      | <u>120</u>                                  | <u>167</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>120</u>                                  | <u>68</u>        |
| Was pressure change an increase or a decrease?.....      | <u>Decrease</u>                             | <u>Decrease</u>  |
| Well closed at (hour, date): <u>10:45am / 9-15-03</u>    | Total time on Production <u>24 1/2 Hrs.</u> |                  |
| Oil production During Test _____ bbls; Grav. _____       | Gas Production During Test _____            | MCF; GOR _____   |
| Remarks <u>Indications of Packer Leak</u>                |                                             |                  |

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Keltic Services Inc.

Operator

Julian F. Guajardo

Signature

Julian F. Guajardo Tester

Printed Name

9-24-03

Date

748-3255

Telephone No.

OIL CONSERVATION DIVISION

Test Failed

Date Approved

By

Title

Bill App









