## OCD-ARTESIA

## Form 3460-5 **UNITED STATES** (February

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Serial No.

OMB No 1004-0137 Expires: March 31, 2007

FORM APPROVED

				NMNM 001375A	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well SEP 0 7 2007				NMNM 088499X	
Oil Well Gas W			8. Well Name and No. BENSON SHUGART-27		
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD			ESIA	9. API Well No 30-015-21911	
3a. Address 3b. Phone No. (include area code)			ode)	10. Field and Pool or Exploratory Area SHUGART	
P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	405-767-4275				
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State	
500' FSL & 330' FEL, SESE, SECTION 25-18S-30E				EDDY COUNTY, NEW MEXICO	
12 CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Rec	omplete	Other
	Change Plans	✓ Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal	
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally work will be performed or proved operations. If the operation Abandonment Notices must be	r, give subsurface locations and ride the Bond No on file with a results in a multiple completi	f measured a BLM/BIA. I on or recomp	nd true vertical depths o Required subsequent rep pletion in a new interval	f all pertinent markers and zones. Forts must be filed within 30 days a Form 3160-4 must be filed once
7/30/2007 MIRU Cmt Service, tie SIW, WOC 4 hrs, release pkr, RIH,					ppg, 1.8 yield, displace to 2,400',
7/31/2007 MIRU WL Service, RIH @ 14.8 ppg w/1.8 yield, SIW w/2800 RIH, set pkr @ 1,609', EIR 1 BPM @ POOH, RIH, perforate 4 holes @ 86 pump 10 sx surface plug, SDFN. (	0#, WOC 2 hrs, release pkr,	tag cmt @ 2,033', POOH, spot 25 sx out (11.8 bbls) ( forations, pressure up to 50	RIH, perfora 14.8 ppg	ate 4 squeeze holes @ w/1.8 yield, WOC 2 hr	s, release pkr, tag @ 1,715',
8/01/2007 Cut off wellhead, instal	ll dry hole marker, dig out g	uy wire anchors, cut off, cle	an'location,	plugged & abandone	d, final report.
			Ac	cepted for r	ecord
(CHK PN 890945)					
14. I hereby certify that the foregoing is t	rue and correct				

Name (Printed/Typed) LINDA GOOD Title FEDERAL REGULATORY ANALYST Date 08/20/2007 Signature FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title 2007 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify 6 that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon any department or agenora Olde United States any false, FREDERICK ENGINEER PETROLEUM ENGINEER Title 18 U S.C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to

(Instructions on page 2)

fictitious or fraudulent statements Or representations as to any matter within its jurisdiction