

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26029

5. Indicate Type of Lease ☒ Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM 24160

7. Lease Name or Unit Agreement Name
Parkway Delaware Unit

8. Well Number 505

9. OGRID Number
154903

10. Pool name or Wildcat
Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - Water Injection

2. Name of Operator
St. Mary Land & Exploration Company

3. Address of Operator
3300 North A St., Bldg. 7, Suite 200 Midland, TX 79705

4. Well Location

Unit Letter L: 1980 feet from the South line and 760 feet from the West line
Section 35 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3328' RKB 3319' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

8/3/07 - Rig up Pulling Unit; release packer at 4179', pull existing tubing and packer due to pressure on tubing/casing annulus.

8/6/07 - Run 5 1/2" AD-1 Plastic Coated Packer on 2 3/8" 4.7# J-55 Salta tubing, testing with tubing tester to 2500 psi while RIH; pump 100 bbl packer fluid; set packer at 4182' with 15,000# tension. Flange up well and run MIT to 380 psi for 30 minutes, tested OK (pressure chart attached). Rig down Pulling Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Becky Roark TITLE Production Tech DATE 09-06-07

Type or print name Becky Roark E-mail address: broark@stmaryland.com Telephone No. 432-688-1780
For State Use Only

APPROVED BY: Richard Niles TITLE COMPLIANCE OFFICER DATE 9/10/07
Conditions of Approval (if any):

