Office Submit 3 Copies To Appropriate District	State of Ne		Form C-103
District I	Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDIA!	TION DIVICION	WELL API NO. 300–15353240000
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVA' 1220 South St		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, MASY410	Santa Fe, N		STATE 🔀 FEE 🗌
District IV 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No. VA - 2575
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPORT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON SALS TO DRILL OR TO DEE ATION FOR PERMIT" (FORM	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: QUAIL CREEK STATE
1. Type of Well: Oil Well Gas Well	Other NEW WELL	SEP 07 2007	8. Well Number
2. Name of Operator	Other Park Hair	OCD-ARTESIA	O OCDID N1
MACK ENERGY CORPORATION			
3. Address of Operator	00011 0000		10. Pool name or Wildcat
P.O. BOX 960, ARTESIA, NM 4. Well Location	88211-0960		Wildcat Wolfcamp Gas (97487)
Unit Letter	180 feet from the	SOUTH line and	1715 feet from the WEST line
Section 16	Township 19	s Range 23 E	NMPM EDDY County NM
	11. Elevation (Show who	ether DR, RKB, RT, GR, e 4002' RKB	tc.)
Pit or Below-grade Tank Application			
Pit type Depth to Groundwater .			
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olumebbls; Constructi	ion Material
The second secon	en we are a second of a second of the second of	· · · · · · · · · · · · · · · · · · ·	
12. Check A	ppropriate Box to Ind	icate Nature of Notice	Report, or Other Data SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON .	_	COMMENCE DRILL	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CASING TEST AND CEMENT JOB)
OTHER:]	OTHER:	
			ve pertinent dates, including estimated date h wellbore diagram of proposed completion
1. Set B.P.07,860'. Cap B	P. 25 sx. cmt. Mid in	hole.	
2. Spot plug @5,510'-5,100	_		Notify OCD 24 hrs. prior
3. Spot plug 04,655'-4,400		c. to tag.	To any work done.
4. Spot plug - 4,000'-3,80	0' - 40 sx. cmt.		to diff work golds.
5. Plug - 2,800'-2,600'. 6. Spot plug - 1,600'-1,30	00' WOC to tag = 3	85 sx cmt	
7. Spot plug - 510' to sui			& tag.
8. 20 sx. cmt 60'- surd			
			e and belief: I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Ranchell	Mines	TITLE P&	"
Type or print name RANDALL MINEAR	₹	E-mail address:	Telephone No. (432) 530-0907
For State Use Only	4		· · · · · · · · · · · · · · · · · · ·
APPROVED BY	vka	_ TITLE Canplaie	The DATE Seff. 7 200
Conditions of Approval, if any:		/-	

MACK ENERGY CORPORATION

#REF!

Quail Creek State #1

BETATE

13 3/8", H-40, 48#, ST&C, 460', Cement with 180sx Thickset, 200sx 35/65/6"C", 448sx Class"C"+2%CaCl2, Plug down at 2:20pm, 01/01/2007. Circ. 185sx.

8 5/8", J-55, 24#, ST&C, 1395', Cement with 180sx Thickset, 800sx 35/65/6"C", 200sx Class"C"+2%CaCl2, Plug down at 10:15am, 01/06/2007, Cement did not circulate, Ran temp survey,TOC at 500', One inch to surface

Kickoff-3920'

1st set- 8430-8433' 15holes, 8705-8709' 16holes, 8840-8844 17holes

5 1/2", HCL-80, 17#, Buttress and ST&C, 9007', Cement with 200sx 35/65/6"C", 700sx 50/50/2"C", 990sx "H"+6/10%BA10A+4/10%CD32+1%FL 62+20#CACO3, Plug down at 10:10arn, 02/06/2007, Circ. 350sx.

K4100/1/A

MACK ENERGY CORPORATION

#REF!

Quail Creek State #1

60° SUFACE 20 SAKS CA.

510 TO SUFFACE 55 SAKS, CAN.

13 3/8", H-40, 48#, ST&C, 460', Cement with 180sx Thickset, 200sx 35/65/6"C", 448sx Class"C"+2%CaCl2, Plug down at 2:20pm, 01/01/2007, Circ. 185sx.

1600 TO 1300

8 5/8", J-55, 24#, ST&C, 1395', Cement with 180sx Thickset, 800sx 35/65/6"C", 200sx Class"C"+2%CaCl2, Plug down at 10:15am, 01/06/2007, Cement did not circulate, Ran temp survey,TOC at 500', One inch to surface

2800' TO 2600 30 SAKS UNT

Kickoff-3920'

1st set- 8430-8433' 15holes, 8705-8709' 16holes, 8840-8844 17holes

4655 ++00 30 SAKS CNT TAG

5500 TO 5100 45 94KS cont

B.P. 7860 CAP 25 5 AKS cont

5'2 circu. SUIFACE

5 1/2", HCL-80, 17#, Buttress and ST&C, 9007', Cement with 200sx 35/65/6"C", 700sx 50/50/2"C", 990sx "H"+6/10%BA10A+4/10%CD32+1%FL 62+20#CACO3, Plug down at 10:10am, 02/06/2007, Circ. 350sx.

MACK ENERGY CORPORATION

Quail Creek State #1

SEC 16, T19S, R23E, 180'FSL, 1715'FWL API-30015353240000

WELL HISTORY

ELEV:

3986

KB

16.00"

PBTD:

8989'

TD:

9007.001

SP Csg:

13 3/8", H-40, 48#, ST&C, 460', Cement with 180sx Thickset, 200sx 35/65/6"C", 448sx

Class"C"+2%CaCl2, Plug down at 2:20pm, 01/01/2007. Circ. 185sx.

INT Csg:

8 5/8", J-55, 24#, ST&C, 1395', Cement with 180sx Thickset, 800sx 35/65/6"C", 200sx

Class"C"+2%CaCl2, Plug down at 10:15am, 01/06/2007, Cement did not circulate, Ran temp

survey, TOC at 500', One inch to surface

LS Csg:

5 1/2", HCL-80, 17#, Buttress and ST&C, 9007', Cement with 200sx 35/65/6"C", 700sx 50/50/2"C",

990sx "H"+6/10%BA10A+4/10%CD32+1%FL62+20#CACO3, Plug down at 10:10am, 02/06/2007, Circ.

350sx.

DV TOOL: NA

MRK JT:

3725

CIBP:

T SALT:

B SALT:

PERFS:

1st set- 8430-8433' 15holes, 8705-8709' 16holes, 8840-8844 17holes

Tbg.

123jts 2 3/8" J-55 @ 3896'

Rods

152 3/4" T-66 rods

Pump

2" x 1 1/2" x 16' pump

Kick Off

3920'