Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30015673O

5. Indicate Type of Lease STATE ☐ FEE ☐ FED ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Hadson Federal #3

1. Type of Well: Oil Well ☐ Gas Well ☒ Other (SWD)

8. Well Number

SEP 10 2007
OCD-ARTESIA

2. Name of Operator: Shackelford Oil Company

9. OGRID Number

3. Address of Operator: 5510 N. A st. Bldg. B ste 100 Midland, TX 79705

10. Pool name or Wildcat: Shugart YSR

4. Well Location
Unit Letter G : 2540 feet from the North line and 2310 feet from the East line
Section 11 Township 18 S Range 31 E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE President DATE 9/5/07

Type or print name E-mail address: Telephone No.

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 9/10/07

Conditions of Approval (if any):

Shackelford Oil Company

3510 N. A Street, Bldg. B Ste. 100
Midland, Texas 79705

Phone (432) 682-9784
Fax (432) 684-5026

September 7, 2007

Description of Repair of Hadson Federal #3

1. Tested backside of well to 500psi well would bleed off pressure 100psi in 5 minutes.
2. Decided packer might be leaking. Unseated packer and reset packer. Pressured well up to 500psi well bled off 100psi in 5 minutes.
3. Thought we might have a spit in tubing. Pulled out of hole to locate hole and to redress packer. Took packer in to have packer redressed. Found one jt of tubing with small hole. Replaced jt of tubing.
4. Reset packer and tested to 500psi bled off to 400psi.
5. Pulled out of hole 5 jts at a time to test tubing. Found 2 splits replaced tubing. GIH/ and set tubing at approx 2520'. Load backside w/ KCL water. Tested tubing to 500psi held ok.