

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr, Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 87200  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-20797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Merland C Com
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Carlsbad Morrow, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other \_\_\_\_\_ **SEP 07 2007**

2. Name of Operator **OCD-ARTESIA**  
 OXY USA WTP Limited Partnership

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
 Unit Letter F : 1980 feet from the north line and 1980 feet from the west line  
 Section 19 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3151'

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING  MULTIPLE COMPLETION

OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

**Plugging of the well bore.  
 Liability under bond is retained  
 until surface restoration,  
 environmental remediation and  
 final inspection is completed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/6/07  
 Type or print name David Stewart E-mail address: \_\_\_\_\_ Telephone No. 432-685-5717

**For State Use Only**

APPROVED BY Phil H. Hester TITLE Compliance Officer DATE 9/10/07  
 Conditions of Approval, if any: \_\_\_\_\_

## **Merland C #1**

**09/04/07**

Attended Triple N monthly safety meeting in yard. Contacted NMOCD, Phil Hawkins. Set steel pit and rig mat. MIRU Triple N rig #22 and plugging equipment. ND tree & wellhead, NU BOP. RIH w/ perforated sub and 164 jts 2<sup>3</sup>/<sub>8</sub>" TN workstring, tagged PBTD @ 5,160'. RU cementer and circulated hole w/ mud w/ full returns in 9<sup>5</sup>/<sub>8</sub>" casing. SDFN.

**09/05/07**

NMOCD, Phil Hawkins, on location. RU cementer, finished circulating hole w/ 130 bbls mud. PUH w/ tubing to 3,300'. Loaded hole w/ mud and pumped 55 sx H cmt 3,300 – 3,169'. PUH w/ tubing to 1,729' and pump 65 sx H cmt w/ 2% CaCl<sub>2</sub> @ 1,729'. PUH w/ tubing and WOC 3 hrs. RIH w/ tubing, tagged cmt @ 1,588'. PUH to 408' and pumped 75 sx H cmt w/ 2% CaCl<sub>2</sub> @ 408'. PUH w/ tubing and WOC 3 hrs. RIH w/ wireline and tagged cmt @ 190', POOH w/ wireline. ND BOP. RIH w/ tubing and circulated 25 sx H cmt 60' to surface. POOH w/ tubing and topped off 9<sup>5</sup>/<sub>8</sub>" casing. RD, SDFN.