Form 3160-5

UNITED STATES

2	OCD-ARTESIA
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FORM APPROVED)
OM B No. 1004-013	7
Expires: March 31.	20

	EPARTMENT OF THE	INIERIOR	UKI EDIA	OM B No. 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND MAN			5. Lease Serial No.
	NOTICES AND REI			NM-81677
Do not use th	is form for proposals t	to drill or to re-en	ter an	6. If Indian, Allottee or Tribe Name
abandoned we	ell. Use Form 3160 - 3 (.	APD) for such prop	osais.	
SUBMIT IN TRI	IPLICATE- Other insti	ructions on revers	e side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well 2	Gas Well Other	SEP 07		8. Well Name and No.
2. Name of Operator	/	OCD-AR		ENCORE "12" INDIAN COM. # 1 9. API Well No.
ENCORE OPERATING,		ROSKA 817-339-(3b. Phone No. (include a		
3a Address 777 MAIN STF FORT WORTH,		817–877–9955		30-015-35632 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		017-077-993	<u>) </u>	INDIAN BASIN-MORROW
	FEL SECTION 12 T2	21S-R23E EDDY C	O. NM	11. County or Parish, State
				EDDY CO. NEW MEXICO
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
XX Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reciamation Recomplete Temporarily Ab	Well Integrity X Other Replace stee
If the proposal is to deepen dire Attach the Bond under which it following completion of the inv testing has been completed. Fir determined that the site is ready	ectionally or recomplete horizontal ne work will be performed or proventive operations. If the operation hal Abandonment Notices shall be for final inspection)	ly, give subsurface locations ride the Bond No. on file with results in a multiple comple a filed only after all requirements.	and measured and tru th BLM/BIA. Require tion or recompletion in ents, including reclam	ny proposed work and approximate duration thereof, the vertical depths of all pertinent markers and zones, and subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
the B.O.P. to	ng, L. P. requests the choke manifold eel pipe at right	l with a flexib	to replace to line in a	the steel pipeing from order to reduce possible
Hose specifica 3" ID Manufacto		SE W.P. 10,000	PSI TESTED	TO 15,000 PSI. API# 49214
Hose to b	e kept as	straight	as pe	sestoto,
Check for	Near,	~ /	,	
Per manuf	activer - a	safety o	clamp	is regulared
	0:	tembe	nd of	20.30

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Joe T. Janica/	Title	Agent	
Signature Of Themas	Date	08/31/07	 APPROVED
THIZ SPACE FOR FEDERAL			
Approved by	тт		AUG 3 1 2007
Conditions of approval, if any, are attached. Approval of this notice does not want certify that the applicant holds legal or equitable tule to those rights in the subject less which would are the applicant to conduct operations thereon.		Office	WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any provide lowingly and willfully to make to any department or agency of the United Standard type (Instructions on page 2)