

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No LC-057798					
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle				6. If Indian, Allottee or Tribe Name					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				7. Unit or CA Agreement Name and No					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				8. Lease Name and Well No. Logan 35 Federal 6					
3a. Phone No (include area code) 405-552-8198				9. API Well No. 30-015-30438					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface K 1750 FSL 1680 FWL At top prod Interval reported below SEP 14 2007 At total Depth OCD-ARTESIA				10. Field and Pool, or Exploratory Red Lake; Q-GB San Andres-Glorieta-Yeso					
14. Date Spudded 12/4/1998				15. Date T D Reached 12/11/1998		16. Date Completed 4/18/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth MD 3597'		19. Plug Back T.D MD 3544'		20. Depth Bridge Plug Set MD 3621' GL		11. Sec, T, R, M, on Block and Survey or Area 35 17S 27E			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish Eddy		13. State NM			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J-55	24#	0	1135'		650 sx CI C		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3596'		702 sx CI C		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2788'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
Glorieta-Yeso	3075'	3288'	Perforated Interval	Size	No Holes	Perf Status			
San Andres	2134'	2759'	3075-3288'	0.4	24	Producing			
			2134-2759'	0.4	36	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3075-3288'	Acidize with 2500 gallons 15% NEFE; Frac with 90,000 gallons linear gel water + 3000# 100 mesh sand + 88,000# 20/40 Brady sand.								
2134-2759'	Acidize with 1500 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000 + 135,500# 100% Brown 20/40 sand + 24,500# 100% 16/30 Siber Prop.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/18/2007	4/22/2007	24	→	5.7	28.6	138.3			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	5.7	28.6	138.3	2,394		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/18/2007	4/22/2007	24	→	27.3	50.4	97.7			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	27.3	50.4	97.7	2394		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

DAVID R. GLASS
PETROLEUM ENGINEER

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers	681
				Queen	879
				Grayburg	1330
				Premier	1570
				San Andres	1610
				Glorieta	2962
				Yeso	3047

Additional remarks (include plugging procedure):

4/12/07 MIRU PU. POOH with rods and pump

4/15/07 ND wellhead. NU BOP

4/16/07 POOH with tubing. RIH with bailer, clean to RBP POOH with tubing and bailer RIH with retrieving head and release RBP POOH with RBP

4/18/07 RIH with pump and rods Hung well on production

Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 4242, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction