

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 14 2007

2. Name of Operator  
Devon Energy Production Co., LP

OCD-ARTESIA

3a. Address  
20 North Broadway  
OKC, OK 731023b Phone No (include area code)  
(405)-552-78024. Location of Well (Footage, Sec, T, R., M., or Survey Description)  
NWNE 1300' FNL & 1750' FEL  
Sec 7-T19S-R31E Lot B5. Lease Serial No  
NMNM54112

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Strawberry 7 Federal 29. API Well No.  
30-015-3237510. Field and Pool or Exploratory Area  
Hackberry North; Bone Springs11. Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recompletion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report - Bone Springs</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/24/07- 09/04/07:

Set CIBP @ 11,300 +35' cmt on top. New PBTD @ 11,265'. Perf 3rd BSS @ 9,624-9,636'; (3SPF) 36 holes. Set pkr @ 9,560'. Pressure tst pkr to 1000# - ok. Swab. Acidized 3rd BSS 9,624-9,636' w/1500 gal 7.5% HCL acid w/ 72 ball slrs. Swab. Rls pkr, TOOH w/tbg & pkr. Frac 3rd BSS w/29,500 gals SpectaStar 2800 + 39,125 # 100% Excel 20/40 + 19,000# 100% 16/30 SiberProp+ 9310 gal2% KCL Slickwater flush. Flowed. RIH w/RBP, set @ 9570'. Ld hole w/2% KCL wtr, tst RBP to 1000#, spot 20' sn on RBP. TOOH w/tbg & setting tl. Perf 2nd BS @ 8760-8800'; (2SPF) 80 holes. TIH w/tbg & set pkr @ 8677'. Ld csg w/2% KCL wtr, tst pkr to 1000#, swab. Acidize 2nd BS w/3000 gal 7 1/2% HCL acid + 120 bl slrs. Swab. Ld tbg w/2% KCL wtr, rls pkr, TOOH w/tbg & pkr. Frac 8760' - 8800' w/89,000 gal spectra star 2600 (26# gel) + 143500# 100 16/30 white sn + 30000# 100% siberprop. Flush w/8430 gal slick wtr. TIH w/RBP, set @ 8702'. Ld hole w/2% KCL, tst RBP to 1500# - ok. Spot sn on RBP. Perf @ 8103 - 8283'; 42 holes. RD W/L, set pkr @ 8,047'. Ld csg, tst pkr to 1700#, swab. Acidize 8103-8283' w/10,000 gal 15% HCL acid + 70 ball slrs. Bld well down, swab. Rls pkr, TOOH w/pkr. TIH w/ret tool. Wsh sn off RBP @ 8,702'; pull RBP. TIH w/blr, TOOH w/tbg & blr. Lch onto RBP, rls RBP. TIH w/BP MA, 4' perf sub, SN, 31 jts tbg, anchor & 271 jnts tbg. ND BOP NU tree. TIH w/pmp & rods. Hung well on production. TD, turned over to production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 09/07/2007

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

SEP 12 2007

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)