

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised May 08, 2003

## OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-02608

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-7179

7. Lease Name or Unit Agreement Name  
State E-AI

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat  
Empire; Abo

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street Odessa TX 79762

4. Well Location

Unit Letter E : 1659.9 feet from the North line and 330 feet from the West lineSection 5Township 18-SRange 28-E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3660.7' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER: Acidized ABO Perforations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/18/03 MIRU DDU - POOH W/ rods and tbg - Rods had paraffin 2,000' to surface - ND well head NU BOP - POOH W/ TBG - Left kill string in hole

8/19/03 POOH W/ Kill string - RIH W/ 5-1/2" bit and scraper to 6,060 - POOH lay down bit and scraper - Tbg had paraffin RU hot oiler - hot watered w/ 25 bbls produced wtr - PU packer and test Tbg in hole 3000 # - Set packer @ 5,994' - RU pump truck - Pump 90 bbls fresh down backside to load test packer - Pump 10 bbls condensate flush W/ 15 bbls fresh wtr down Tbg

8/20/03 Open up well Tbg had 15 # - RU swab - Make two runs Tbg dry - RU service company pump acid job - Pumped 3000 gals 60/40 DAD Acid and 1500 # rock salt in four stages - MAX PSI 2,710 - Average PSI 1,200 - Final PSI 1,320 - ISIP Vacuum - Total load 138 bbls - Shut well in for two hours - RU swab - Made first run tag fluid @ 5,900', did not recover any fluid - Made second run, tag fluid @ 5,900' did not recover any fluid

8/21/03 Open up well 100 psi on Tbg - Swab well fluid level @ 5,900' same as yesterday - RD swab - POOH W/ tbg and Pkr - Lay down Pkr - PU 5' SOPMA, SN, 1 IPC Jt, 8 Jts 2-3/8" Tbg, TAC, 194-Jts 2-3/8 Tbg - Tagged salt ring @ 6,152' - POOH W/ 4 stands - RU pump truck - Pump 50 bbls fresh water down backside

8/22/03 POOH W/ Tbg - RIH w/ notched collar and Tbg - RU pump truck and work Tbg up and down while pumping fresh water (75 bbls) - Clean out to PBTD - RD pump truck - come out W/ tbg - PU 5' sopma, SN, 1-IPC Jt, 8- Jts, TAC, 194 Jts, 1- 8' sub - ND BOP, NU well head

8/23/03 PU 2-1.25-RHBC-20-6 pump and 176, 3/4 rods 70, 7/8 rods - Hang well on - Load and test to 500 # (OK) - RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Alva Franco*

TITLE Regulatory Assistant

DATE 10/07/2003

Type or print name Alva Franco

Telephone No. (432)368-1665

(This space for State use)

APPROVED BY

FOR RECORDS ONLY

DATE

OCT 16 2003

Conditions of approval, if any: