

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
2220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun Com.
8. Well Number 2
9. OGRID Number 115970
10. Pool name or Wildcat Dublin Ranch - Morrow

SUNSHINE NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Unit Petroleum Company

3. Address of Operator
P.O. Box 702500 Tulsa, Ok 74170

4. Well Location

Unit Letter D : 660 feet from the North line and 1000 feet from the West line

Section 33 Township 22S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3027' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforations and frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-10-03 Cleaned out 4 1/2" liner to PBTD 12,672' and displaced hole with 3% KCL water.
9-14-03 Spotted 500 gallons 7 1/2% perforating acid across Morrow interval.
9-15-03 Perforated the Morrow interval from 12,105' - 12,250 with a 3 1/8" casing gun, 3 spf, 120 deg. phase and 0.43" holes.
9-18-03 Hydraulically fraced Morrow perfs with 88,000 gal. 70 Quality Foam carrying 65,000# bauxite @ 43 bpm & 6000#.
9-19-03 Flowed well back to clean up. Set a Baker WL Reliant packer with plug and assembly @ 11,900'.
9-20-03 Tripped in the hole with 2 3/8" tubing and spaced out. Retrieved plug and flowed well back.
9-21-03 Continued to flow well back.
10-4-03 Shut well in pending pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Ryan TITLE District Engineer DATE 10/10/03

Type or print name Kelly Ryan E-mail address: Telephone No. (918) 493-7700

(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE

Conditions of approval, if any:

OCT 16 2003