

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000  
Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-662

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL FC #1

9. API Well No.

30-015-21698

10. Field and Pool, or Exploratory Area

DAGGER DRAW UPPER PENN S.

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 1980' FEL Section 19-T20S-R25E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG AND ABANDON AS FOLLOWS:

NOTIFY NMOC 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

NOTIFY BLM IN CARLSBAD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

1. Rig up safety equipment; MIRU WSU, ND wellhead &amp; NU BOP. POH w/ tubing, packer, &amp; RBP.

2. MIRU wireline &amp; lubricator to run a gauge ring &amp; set CIBP @ 7024' &amp; cap w/ 35' cement.

3. TIH w/ tubing to set a 25 sk plug from 5998'-6248' across Wolfcamp top. Pull tbg up hole &amp; reverse circ clean. Load w/ plugging mud &amp; POH.

4. RU wireline &amp; perforate 6 squeeze holes @ 4248'. TIH w/ tbg, packer &amp; tail pipe; load hole w/ plugging mud. Set a packer above perforations.

5. RU wireline &amp; perforate 6 squeeze holes @ 3304'. TIH w/ tbg, packer &amp; tail pipe; load hole w/ plugging mud. Set a packer above perfs.

Squeeze w/ 40 sx Class C cement &amp; displace cement to 3204', or above the top perforation. This will leave a 100' cement plug across the intermediate casing shoe. WOC 4 hrs &amp; tag cement; reset plug if necessary.

6. RU wireline &amp; perf 6 squeeze holes @ 2320'. TIH w/ tbg, pkr, &amp; tail pipe; load w/ plugging mud. Set a packer above perforations. Squeeze w/ 30 sx Class C cement &amp; displace cement to 2120' or 100' above the top perfs. This will leave a 100' cement plug across the Glorieta top.

WOC 4 hrs &amp; tag cement; reset plug if necessary.

7. RU wireline &amp; perf 6 squeeze holes @ 300'. TIH w/ tbg, pkr &amp; tail pipe; load hole w/ plugging mud; set a packer above perfs. Squeeze w/

85 sx Class C cement &amp; displace to 200' or 100' above the top perf. This will leave a cement plug across the surface casing shoe &amp; circulate

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Title

REGULATORY TECHNICIAN

Date

10-02-03

APPROVED

OCT - 9 2003

LES BABYAK

PETRO (continued on next page)

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEDERAL FC # 1  
Sec 19-20S-25E  
EDDY COUNTY, NM

cement to surface. WOC 4 hrs & tag cement, reset plug if necessary.

8. TIH w/ tbg to 150'; spot 15 sk plug to surface inside 5-1/2" casing. WOC 24 hrs & tag; reset if necessary.

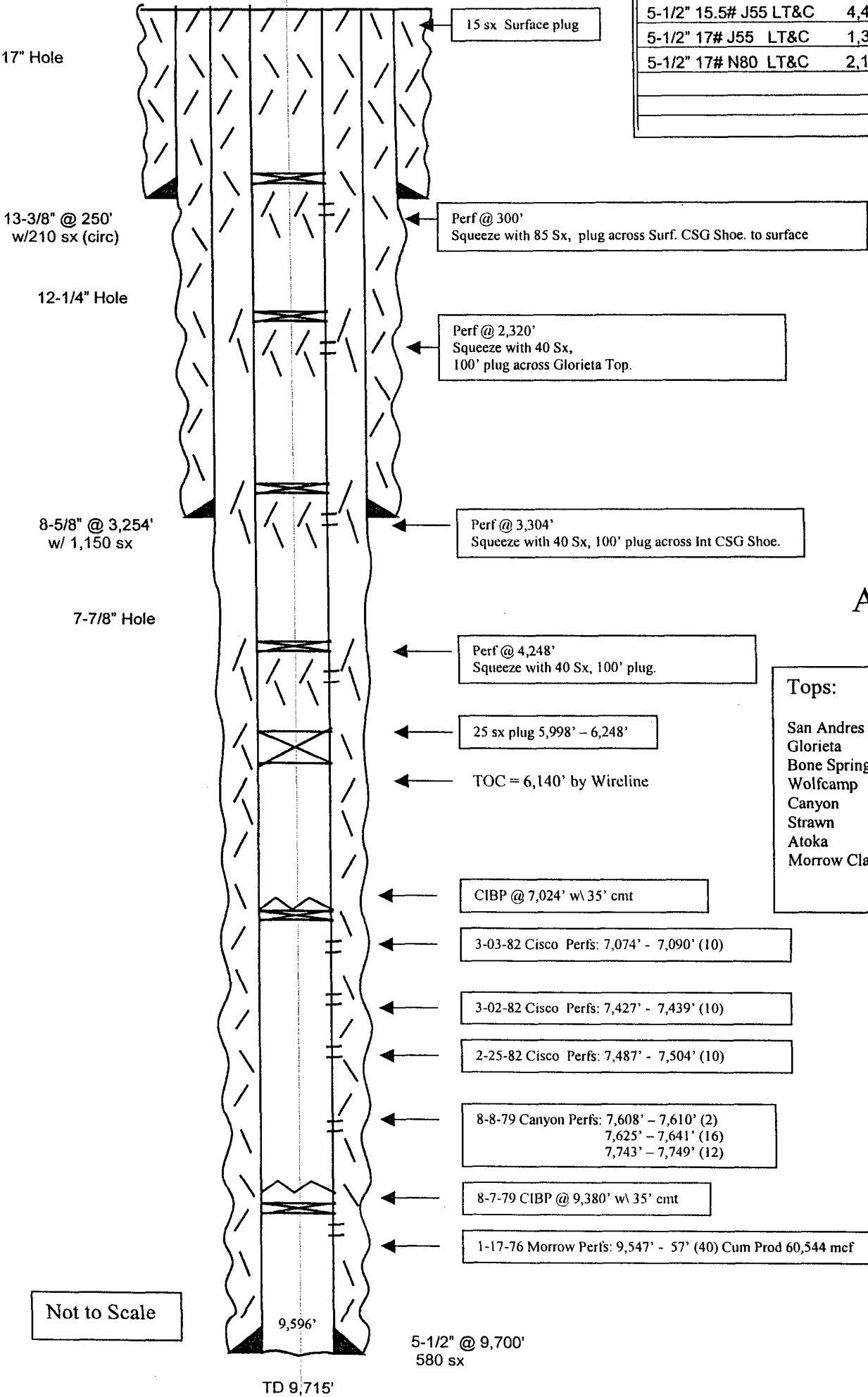
9. Remove all surface equipment & weld dry hole marker per regulation.

*Anna Clack*

WELL NAME: Federal FC No 1 FIELD: Dagger Draw  
LOCATION: 660' FSL & 1980' FEL Sec 19-20S-25E Eddy County NM  
GL: 3541' ZERO: KB: 3556'  
SPUD DATE: 11-26-75 COMPLETION DATE: 1-09-76  
COMMENTS: API No. 30-015-21698

CASING PROGRAM

13-3/8" 48# K-55	250'
8-5/8" 24# K-55	3,254'
5-1/2" 17# N80 LT&C	1,786'
5-1/2" 15.5# J55 LT&C	4,442'
5-1/2" 17# J55 LT&C	1,330'
5-1/2" 17# N80 LT&C	2,161'
	9,700'



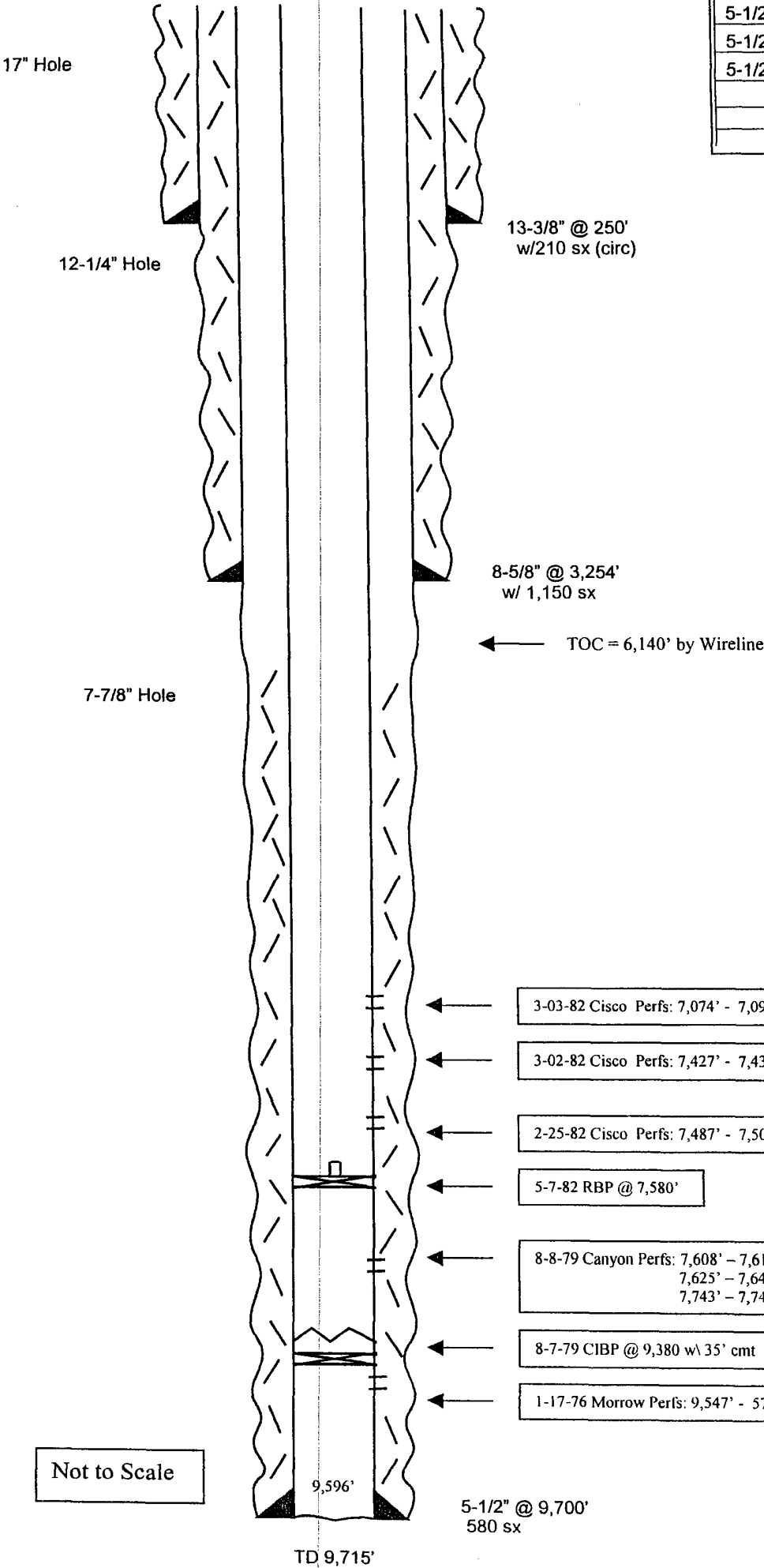
After

Tops:

San Andres	698'
Glorieta	2,320'
Bone Springs	3,479'
Wolfcamp	6,248'
Canyon	7,604'
Strawn	8,178'
Atoka	8,930'
Morrow Cla.	9,373'

WELL NAME: Federal FC No. 1      FIELD: Dagger Draw  
LOCATION: 660' FSL & 1980' FEL Sec 19-20S-25E      Eddy County NM  
GL: 3541'      ZERO:      KB: 3556'  
SPUD DATE: 11-26-75      COMPLETION DATE: 1-09-76  
COMMENTS: API No. 30-015-21698

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- 3-03-82 Cisco Perfs: 7,074' - 7,090' (10)
- 3-02-82 Cisco Perfs: 7,427' - 7,439' (10)
- 2-25-82 Cisco Perfs: 7,487' - 7,504' (10)
- 5-7-82 RBP @ 7,580'
- 8-8-79 Canyon Perfs: 7,608' - 7,610' (2)  
7,625' - 7,641' (16)  
7,743' - 7,749' (12)
- 8-7-79 CIBP @ 9,380 w\ 35' cmt
- 1-17-76 Morrow Perfs: 9,547' - 57' (40) Cum Prod 60,544 mcf

Not to Scale