

UNITED STATES

OCD-ARTESIA	FORM APPROV OM B No 1004-0
-------------	-------------------------------

VED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Expires. March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NM 01119	
			6. If Indian, Allottee or Tribe Name
υο ποι u. abandone	se this form for proposals t ed well. Use Form 3160-3 (/	o driii or to re-enteran APD) for such proposal s.	N/A
	I TRIPLICATE- Other instr	ructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Gas Well Other		8. Well Name and No.	
2. Name of Operator Exxon	Mobil Corporation		Yates C Federal # 19 9. API Well No.
3a Address P. O. Box 4358; CORP-N	Л-Р042; Houston, Тх. 77210-4358	3b. Phone No (include area code) (281) 654-1926	30-015-24303 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage	, Sec., T., R., M., or Survey Description)	SEP 19 2007	Burton Flat
1949' FNL 660' FWL S	W/NW SECTION 4 T21S R27E	OCD-ARTESIA	11 County or Parish, State
	······································		Eddy NM
12. CHEC	K APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	N	TYPE OF ACTION	
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production (Start Treat Reclamation New Construction Recomplete	Well Integrity ✓ Other Intall Rod Pump
Final Abandonment Not	ice Change Plans Convert to Injection	Plug and Abandon Temporarily A Plug Back Water Disposal	
If the proposal is to deep Attach the Bond under w following completion of testing has been complete determined that the site is This Sundry is to rep A Lufkin M640 pum	en directionally or recomplete horizontally thich the work will be performed or provide the involved operations. If the operation red. Final Abandonment Notices shall be a sready for final inspection.) port conversion from flowing well to pring unit was placed on location.	y, give subsurface locations and measured and tr de the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletion filed only after all requirements, including reclaiment pump to enhance production.	any proposed work and approximate duration thereof, ue vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
RIBH with 2.875" O RIH with pump & ro	PMA @ 10,790', perforated sub, sn : ds.	set @ 10, 754', one jt. 2.875'', tac, and 345	Joints of 2.875; tubing. FOR RECORD
c*	r		SEP 1 7 2007
			PETROLEUM ENGINEER
14 Thereby certify that the	foregoing is true and correct		
Name (Printed/Typed	d)		

Title Staff Regulatory Specialist 09/07/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date **Definitions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U S Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)