

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St Francis Dr
Santa Fe, NM 87505

SEP 24 2007

OCD-ARTESIA

Form C-105

Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., ☒ Other **DHC**

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3 Address of Operator

1500 North Broadway, Oklahoma City, Oklahoma 73102 (405) 552-8198

4 Well Location

Unit Letter **H** **1650** feet from the **NORTH** line and **390** feet from the **EAST** line

Section **18** **18S** Township **27E** Range **NMPM** County **Eddy**

10 Date Spudded

5/31/2006

11 Date T D Reached

6/12/2006

12 Date Completed

8/29/2007

13 Elevations (DR, RKB, RT, GL)*

3306' GL

14 Elev Casinghead

15 Total Depth MD

3514'

16 Plug Back T D

3453'

17 If Multiple Compl How Many

Zones

18 Intervals

Drilled BY

Rotary Tools

XX

Cable Tools

19 Producing Intervals(s), of this completion - Top, Bottom, Name

2859-3111' and 1755-2260'

21 Type Electric and Other Logs Run

DSN/SDL/CSNG; CSL;DLL/MGRD

7 Lease Name and Unit Agreement Name

Kaiser 18 H

8 Well No

10

9 Pool name or Wildcat

Red Lake Glorieta-Yeso-Q-G San Andres

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	184'	17 1/2"	270 sx Class C	
8 5/8"	24#	1003'	12 1/4"	550 sx Class C	
7 7/8"	15.5#	3514'	5 1/2"	700 sx Class C	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	2282'	

26 Perforation record (interval, size, and number)

2859-3111'

1755-2260'

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
2859-3111'	Acidize with 3000 gallons 15% HCl and frac with 127,000 gallons 10# Brine, 15,500# Liteprop 14/30 and 20,500# Siberprop 16/30.
1755-2260'	Acidize with 3000 gallons 15% HCl and frac with 220,000 gallons Aqua Frac 1000, 135,500# Brown 20/40 sn and 24,500# Siberprop 16/30.

28 PRODUCTION

Date First Production 8/29/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing Oil Well	
Date of Test 9/12/2007	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hrs	Oil - BbL 16	Gas - MCF 29		Gas - Oil Ratio 240 1812.50
Flowing Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 16	Gas - MCF 29	Water - Bbl 240	Oil Gravity - API (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

30 List Attachments

Deviation survey and logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

DATE

9/18/2007

E-mail Address

Norvella adams@dvn.com

