Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District | 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

Well API No 30-015-34718 5. Indicate Type of Lease

Oil Conservation Division

District 1000 Rio Brazos Rd, Aztec, NM 8 District IV 1220 S St Francis Dr , Santa Fe,	S	220 South St Francis Dr anta Fe, NM 87505	SEP 2 4 20	Пст		
		ON REPORT AND LOG	OCD-ARTE	OA EN CETT		
1a Type of Well:	OK KEGOMI EETK	SITTLE OIL AID LOO			me and Unit Agreement Name	
Oil Well b Type of Completion New Well		Other			•	
New Well Work Over Deepen Plug Back Diff. Resvr., Other DHC Name of Operator					Kaiser 18 H	
DEVON ENERGY PRODUCTION COMPANY, LP					8 Well No	
3 Address of Operator	, , , , , , , , , , , , , , , , , , , ,		9 Pool name	9 Pool name or Wildcat		
1500 North Broadway, Oklahoma City, Oklahoma 73102 (405) 552-8198 Red Lake Glorieta-Yeso-Q-G San And						
4 Well Location) 			
Unit LetterH	1650feet fr	om the NORTH line and	feet from	the <u>EAST</u>	line	
Section 18	8 18S Town:	ship 27E Range	NMPM	Cour	nty Eddy	
10 Date Spudded	11 Date T.D. Reached	12. Date Completed 13 I	Elevations (DR, RKB, R	T, GL)* 14 Elev	Casinghead	
5/31/2006	6/12/2006	8/29/2007	3306' GL			
15. Total Depth, MD	16 Plug Back T D	17 If Multiple Compl How Man	y 18. Intervals	Rotary Tools	Cable Tools	
3514'	3453'	Zones	Drilled BY	XX	1	
19 Producing Intervals(s)		Bottom, Name 3111' and 1755-2260'		20 \	Was Directional Survey Made NO	
21 Type Electric and Oth		3111 and 1733-2200		22 \	Was Well Cored	
	DSN/SDL	/CSNG; CSL;DLL/MGRD			NO	
23	March LD /ET	CASING RECORD (Report		Companies	Amount Dullod	
Casing Size	Weight LB /FT.	Depth Set	Hole Size 17 1/2"	Cementing R 270 sx Cla		
8 5/8"	24#	1003'	12 1/4"	550 sx Cla		
7 7/8"	15.5#	3514'	5 1/2"	700 sx Clas		
			1			
		Liner Record Sacks Cement			Tubing Record Depth Set Packer Set	
	1			2 7/8"	2282'	
26 Perforation record (interval, size, and number) 27. Acid, Shot, Fracture,					Cement, Squeeze, ETC. Amount and Kind Material Used	
127,00 and 20 1755-2260' 1755-2260' Acidize					cidize with 3000 gallons 15% HCl and frac with	
					000 galllons 10# Brine, 15,500# Liteprop 14/30 20,500# Siberprop 16/30. ize with 3000 gallons 15% HCl and frac with	
				and 20,500# Siberp		
					ua Frac 1000, 135,500# Brown # Siberprop 16/30.	
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod Or Shut-In)						
Date of Test Hours Teste	ed Choke Size	Prod'n For Test Oil - BbL	Gas - MCF		Gas - Oil Ratio	
9/12/2007 24 Flowing Tubing Press		Period 24 hrs dated 24- Oil - Bbl	16 29 Gas - MCF V	Water - Bbl C	Dil Gravity - API (Corr)	
_	Hour F	ate 16	29	240		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						
Sold 30. List Attachments						
Deviation survey and logs						
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed						
SIGNATURET ON	Norwella adams@c	Name Norvella Ac	lams Title S	Sr. Staff Engineering	Technician DATE 9/18/2007	

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105 INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T Anhy T. Canyon T Ojo Alamo T. Penn "B' T Salt T Strawn T Kirtland-Fruitland T Penn "C" T. Penn "D" B. Salt T Atoka T Pictured Cliffs T Yates T Miss T Cliff House T Leadville T 7 Rivers T Devonian T Menefee T Madison T. Queen T Silurian T Point Lookout T Elbert T. Grayburg T. Montoya T Mancos T McCracken T San Andres 1194 T. Gallup T. Simpson Ignacio Otzte T Glorieta 2714 T McKee Base Greenhorn T Granite T Paddock T. Dakota T. Ellenburger T. Blinebry T. Morrison T Gr. Wash T Tubb T. Delaware Sand T. Todilto T Drinkard T. Entrada T. Bone Springs T Abo T Morrow Lime T Wingate T. Wolfcamp Yeso 2804 T Chinle Penn T Permian Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONESto No 1, from to No. 3, from No 2, from No 4, from to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. feet...... feet...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From To Feet Lithology