

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-04048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8146
7. Lease Name or Unit Agreement Name BURNHAM GB SA UNIT
8. Well Number 6-2
9. OGRID Number 216852
10. Pool name or Wildcat SQUARE LAKE GB SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM GA01) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other WATER INJECTION WELL

2. Name of Operator  
CBS OPERATING CORP.

3. Address of Operator  
P O BOX 2236, MIDLAND, TX 79702

4. Well Location

Unit Letter N : 660 feet from the south line and 1980 feet from the west line

Section 2 Township 17S Range 30E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3745' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Anticipate rigging up on well October 2, 2003 to repair hole in production casing found at 11' below surface. (See attached description of problem and well bore diagram).

1. Cut off 7" production casing below hole at 11' from surface.
2. Weld on new 7" casing stub (12'+-) back to surface.
3. Reset injection packer and test back side.
4. If back side does not hold, come out of hole testing injection tubing.
5. Replace suspected tubing leak, RIH and reset packer and test back side.

Notify OGD 24 HOURS  
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. A. Sirgo III TITLE Engineer DATE 9-30-03

Type or print name M. A. SIRGO, III E-mail address msirgo@aol.com Telephone No 432/685-0878  
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE APPROVED OCT 1 5 2003  
Conditions of approval, if any:

# **INJECTION WELL – BURNHAM GB-SA UNIT WELL NO. 6-2 SURFACE LEAK**

9-22-03 BLM field man found leak and reported it to NMOCD Gerry Guye @ OCD. Called Benito 9:00-10:00 a.m.

Benito called out back hoe, dug out, found hole in 7" casing 11' down

Put a 7" casing clamp on to seal up leak

OCD (Vann Barton) witnessed casing clamp shutting off leak (11:00 a.m.)

Laid poly pipe and tie on to casing and run to Burnham 6-4 (just in case any water was still coming into casing)

Tim Gum called MAS @ 1:30 p.m. (NM time) to discuss problem. CBS filed required C-141 attached.

Plan to rig up Oct. 2, replace surface casing with good pipe to below hole (there were three casing patches already in same area)

Test tubing or packer for suspected failure and source of water on backside.

