

Submit 3 Copies To Appropriate District  
Office  
District I  
1025 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
10000 Rb Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-35279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 36202
7. Lease Name or Unit Agreement Name Big Dog State Unit
8. Well Number 201
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)  
SEP 24 2007

1. Type of Well: Oil Well ☐ Gas Well ☒ Other  
2. Name of Operator  
LCX Energy, LLC  
3. Address of Operator  
110 N. Marienfeld, Ste. 200, Midland, TX 79701  
OCD-ARTESIA

4. Well Location  
Unit Letter C : 600 feet from the South line and 1880 feet from the West line  
Section 20 Township 18S Range 23E NMPM County Eddy  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
.4009 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-13-07 - 2-18-07 - Spud well 2-13-07 at 11:00 PM. Drill 17-1/2" hole to 394'. POOH and change hole size to 12-1/4". TIH w/ 12-1/4" bit, drill from 394' to 1314'. Sweep hole, POOH to run 9-5/8" csg. Run 9-5/8" csg as follows: guide shoe, 1 jt 9-5/8" 35# 3J55 csg, insert float, 30 jts 9-5/8" 36# csg. Ran 5 centralizers on pipe. Set csg at 1314'. Cemented csg at 1314'. Cemented csg w/90 sks C1 H+10%A-10+10#LCM+ 1/4# C/F+1%CaCl2, 325 sks 35-65-6C+5% salt+1/4#C/F+5#LCM1, 90 sks C1 H+10%A-10+10#LCM1+ 1/4#C/F+1%CaCl2, 325 sks 35-65-6C+5% salt+1/4#C/F+5#LCM1 & 200 sks. C1 C+2% CAC12+ 1/4# C/F, bumped plug w/ 170#, held cement in 13 stages, 8 stages w/ 400 sk C1 H+ 10%A10+10#LCM1+1/4#C/F+1%CaCl2 & 5 stages w/ 315 sks C1 C Neat+4-6% CaCl2. Circulated 5 sks to cellar. WOC

2-19-07 - Nipple up BOP's and wellhead. Test BOP Rams & annular & all valves; 300 low and 2000 high. Test floor valves & mud line to 2000 psi. Function test accumulator, ok. Pick up 8-3/4" bit and rest of BHA, TIH, drill cement from 1248' - 1314', test csg to 1000 psi, held ok. Continue drilling vertical hole. Note: WOC 56 hrs before drill out

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher TITLE Regulatory Analyst DATE 09/21/2007

Type or print name Vickie L. Gotcher E-mail address: vickie@eeronline.com Telephone No. 432-262-4013  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9/26/07  
Conditions of Approval (if any): \_\_\_\_\_