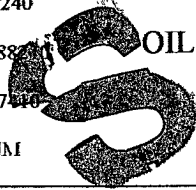


Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88211  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003



OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 015 35346
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buckshot State Com
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat: Undes. Salt Draw. Morrow. West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other (Injection) ☐ SEP 20 2007

2. Name of Operator  
OGX Resources, LLC OCD-ARTESIA

3. Address of Operator  
P.O. Box 2064 Midland, TX 79702

4. Well Location  
Unit Letter I : 1980 feet from the South line and 1250 feet from the East line  
Section 31 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3033

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud to TD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-7-07: Spud 17 1/2" hole. Drilled to 542', ran 13 3/8" casing, 61#, K-55 casing to 542', cemented with lead 500 sx CI C, 2% bwoc CaCl + 0.25 lbs/sk celloflake + 6% bentonite, slurry wt.-12.7 ppg, yield - 1.88; tail w/200 sx CI C w/2% CaCl & 56.4% fresh water-slurry wt. 14.8 ppg, yield 1.34. WOC. Tested to 1000 psi.  
4-14-07: Ran 9 5/8", 36#, K-55, ST & C casing to 2415'. Cemented w/ lead 600 sx 50/50 poz, CI C w/5% CaCl, 0.25 lbs/sk cello flake & 5 #/sx bentonite, 134.8% fresh water. Slurry st. 11.8, yield 2.45; tailed w/200 sx CI C, 2% CaCl, 56.4% fresh water, slurry wt 14.8, yield 1.34, circulated 234 sx cement to pit. Tested to 1000 psi.  
4-30-07: Ran 7", 26#, P-110, LT & C casing to 9550'. Cemented w/lead 700 sx 50/50 poz, CI H w/5% CaCl & 0.125#/sx celloflake w/10% bentonite, w/0.3% FL 52A & 139.7% fresh water, slurry wt 11.8, yield 2.45. Tailed w/200 sx CI H w/0.5% FI 25 w/46.2^ fresh water, slurry wt. 15.6, yield 1.18. Tested to 1000 psi.  
5-15-07: Ran 4 1/2" liner P-110 from 9165-12,848', cemented w/435 sx CI H cement w/0.4% bwoc CD-32 & 1% bwoc FL 62 & 45.5% fresh water. Plug bumped & held. Set liner packer w/60,000 compression & TOH w/10 stands of DP. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE: 9-17-07

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381  
(This space for State use)

APPROVED BY Accepted for record TITLE Accepted for record DATE 9/26/07  
Conditions of approval, if any, accepted for record - NMOCD