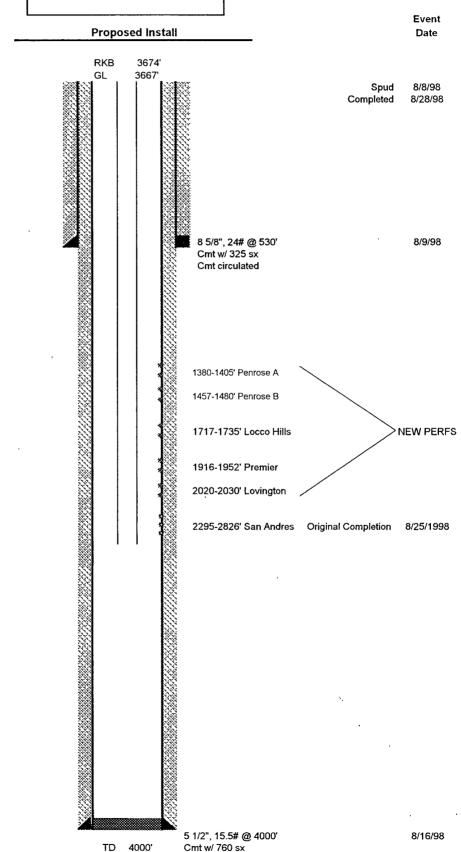
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N French Dr , Hobbs, 1841 249 District II	Energy, Minerals and Natural Resources		WELL: API NO. 30-015-30138
1301 W Grand Ave., Artesia 188210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
Onstrict III 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
District IV 1220 S St Francis Dr , Santa Fe, Novi 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Washington 33 State
PROPOSALS)  1. Type of Well: Oil Well			8. Well Number 6
2. Name of Operator SEP U / ZUUI			9. OGRID Number
BP America Production Company		OCD-ARTESIA	00778
3. Address of Operator P. O. Box 1610 Midland, TX 79		0007	10. Pool name or Wildcat Artesia, Queen Grayburg San Andres
4. Well Location			
Unit LetterC :790feet from theNorth line and1650feet from theWest line			
Section 33			28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volu		-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			RK ALTERING CASING
TEMPORARILY ABANDON' CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING. MULTIPLE COMPL CASING/CEMENT JOB			
FOLL OR ALTER CASING -	MOLTIFEE COMPL	CYSHAOVOEINIÈ	ŅŢ JOB
OTHER: Add Queen Grayburg San Andres perfs & stimulate OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Existing San Andres perfs: 2295-2826' (55 holes) See attached wellbore schematic. Expected start date 9/15/07.			
MIRU PU. Pull rods, pump and tubing.			
RU WL. Perforate 1380-1386', 1399-1405', 1457-1463', 1474-1480', 1723-1729', 1920-1926', 1940-1946', 2022-2028'. TIH with straddle packer, breakdown each new zone with 5 bbl 10% acetic acid. POH.			
TIH with RBP and packer on 3 ½" work string. Set RBP at 2100' +/-, packer at 1180' +/ Frac all new zones together with			
66,000 gal / 124,000# sd. TOH with WS and packer.			
TIH with retrieving head. POH with RBP. Run tubing, pump and rods.			
run tuomg, pump una rous.		•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE W. L. Hon	T	ITLE_agent for BP Amer	rica Production Company_DATE8/23/2007
Type or print name W. C. Heard For State Use Only	E-mail add	lress: bill.heard@bp.cc	•
APPROVED BY:	T	ITLE	DATE 9/3/07
Conditions of Approval (if any):			11 11 -

## Washington 33 State #6 Artesia Field

API No. 30-015-30138

790' FNL & 1650' FWL Sec 33 - T17S - R28E Eddy County, New Mexico



PBD

3952'

Cmt circulated