

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 24 2007

2. Name of Operator
Fasken Oil and Ranch, Ltd.

OCD-ARTESIA

3a. Address
303 W. Wall Ave., Suite 1800
Midland, TX 79701

3b. Phone No. (include area code)
(432) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL and 1980' FWL, Sec 35, T20S, R27E

5. Lease Serial No.
LC-072015-C

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Maralo "35" Federal No. 5

9. API Well No.
30-015-35695

10. Field and Pool or Exploratory Area
Burton Flat (Morrow)

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drill</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

8/7-08/08/07 Spudded well 7:45 am CDT 8-7-07. Drilled 17 1/2" hole to 417'. Run 13-3/8" 48.0 # H-40 ST&C casing. Set at 416.82'. WOC 12 hrs. Cement Detail: 20 bbls fresh water, 440 sx Class "C" with 2% CaCl2 (s.w. 14.8 ppg, yield 1.32 ft3/sx). Plug down at 4:15 am CDT 8-8-07. Circulated 186 sx excess cement. Surface cement job was witnessed by Mr. Clark Bennett (BLM).

8/9-08/12/07 Pressure tested BOP, casing and choke manifold to 1000 psig (replaced 4" valve on choke manifold). Drilling 12 1/4" hole from 417' to 2275'. RU casing crew. Ran 9-5/8" 36.0# J-55 ST&C casing. Set casing at 2274.08'. Cement Detail: 10 bfw containing GW-27, 10 bfw, 550 sx Class "C" with 4% gel and 2% CaCl2 (s.w. 13.5 ppg, yield 1.74 ft3/sx) plus 200 sx Class "C" with 2% CaCl2 (s.w. 14.8 ppg, yield 1.32 ft3/sx). Plug down at 2:30 pm CDT 8-12-07. Circulated 161 sx excess cement.

Continued on attachment.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Gloria Holcomb

Title Engineering Tech.

Signature

Gloria Holcomb

Date 09/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record - NMOCD

9/26/07

Maralo "35" Federal No. 5
BLM Form 3160-5 (Cont.)

8/13-09/11/07 Hydrottested BOP, choke manifold, kelly valves and floor safety vales to 3000 psig, hydriil to 1500 psig and 9-5/8" casing to 2800 psig. Drilling 8-3/4" hole from 2275 to TD @11183'. Logging. RU and run 4-1/2" N-80 13.5# and 11.60# LT&C casing. Set casing at 11,189.42'.

1st Stage:

Cement Detail: 10 bfw, 500 gallons Mud Clean II, 10 bfw, 950 sx Super "C" Modified with 0.2% FL-52A, 1.4% FL-25, 0.2% CD-32, 2# Kolseal (s.w. 13.7 ppg, yield 1.43 ft³/sx). PD at 1:00 pm 9-11-07. Opened DV tool (8211.03') and circulated 188 sx cement to pit.

2nd Stage:

Cement Detail: 10 bfw, 1100 sx 50/50 Poz "C" with 10% gel, 2# Kolseal (s.w. 11.8 ppg, yield 2.31 ft³/sx), 300 sx BJ Lite "C" with 0.4% FL-52, 1.0% Salt, 0.45% R-3 (s.w. 12.6 ppg, yield 1.92 ft³/sx) plus 150 sx "H" neat (s.w. 15.6 ppg, yield 1.18 ft³/sx). Lost returns at start of displacement. Plug down 9.30 pm 9-11-07, differential pressure 1200 psi.

9-12-07 Top of cement at 1400' per temperature survey. Waiting on completion.