~ d-54-9 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-34929 OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Manchester State Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Runyan Ranch; Morrow 4. Well Location Unit Letter 760 feet from the North line and 660 feet from the West line 20 Township 19S Range **NMPM** Section Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4062'GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well ____ ___ Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/19/07 - Set a CIBP at 7744' with 35' cement on top. 6/20/07 - Perforate Morrow 7572'-7584' (78). Acidize with 2000g 7-1/2% Morrow acid. 6/24/07 - Re-acidize with 2000g 7-1/2% Morrow acid and balls. Set AS-1 packer with 2.25" on/off tool at 7365'. 6/28/07 - Frac Morrow with 17,346g WF 40# CMHPG 60Q CO2 foam and 30,400# 18/40 Versaprop.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Time Huerta

E-mail address: tinah@ypcnm.com

Telephone No. 505-748-1471

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Conditions of Approval (if any):