Form 3160-5 **UNITED STATES** SFP 24 2007 OM B No 1004-0137 Expires. March 31, 2007 (April 2004) DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** OCD-ARTESTA NMLC-069033 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. `Òil Wel ✓ Gas Well Other 8. Well Name and No. 2. Name of Operator COG Operating LLC Blue Thunder 5 Federal #3 9. API Well No. 30-015-35544 3a Address 3b. Phone No. (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4332 10 Field and Pool, or Exploratory Area Lusk Morrow Gas West 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 1800' FSL & 1980' FEL, Unit J, Section 5, T-19S, R-31E Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other Casing Repair New Construction Recomplete ✓ Subsequent Report Completion Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection ) 07-24-07 TIH w/ 2 7/8" tbg. Tbg set @ 12,065'. Pkr @ 12,035'. 07-27-07 Perf w/ 4 SPF 12,107' - 12,118'. 45 holes. Flow test well. 07-28-07 - 08-01-07 SI for buildup. 08-02-07 SI WO pipeline. 08-03-07 Started selling gas down Duke pipeline@ 5:00 PM. Turn to production.

14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Kanicia Carrillo	Title Regulatory Analyst			
Signature /	Date	09/19/2007		
THIS SPACE FOR FEDERAL	OR STATE	OFFICE USE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any	narran knavunaku a	ad willfully to make to say department or access of	the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Bevised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Fuhrait to Appropriate Bistriot Office State Lease - 4 Orpics For Lease - 2 Copies

DISTRICT III 1000 No Brease No., Asteo, MR 87410 DISTRICT IV 1356 S. St. Francis No., Scale Po, RE 17505

LI AMENDED REPORT

		,	rrij. Ia	CATION	AND ACRE	AGR DEDICATI	ON PLAT		- 11	
	Number 5-3554	<del></del>		Pool Code 1840		ACREAGE DEDICATION PLAT				
Property (		<del></del>	30	1840	Property Nau	VOIL MOI TOW , LIEST VOIL Number			шрет	
3581		<b></b>		BLUE	THUNDER "5			3		
22913	<b>^</b>	1	C.O.G. OPERATING L.L.C.			·				
0.0110		L	·		Surface Loc				<u> </u>	
UL or let No.	Section	Township	Bango	Lot Ma	Feet from the	Marth/South line	Foot from the	East/Test Mas	County	
J	. 5	19 S	31 E		1800	300 SOUTH 1980		EAST	EDDY	
-						erent From Sur			<del></del>	
UL or lot No.	Section.	Tornahip	Range	Lot libe	Feet from the	North/South line	Foot from the	Hant/Wort Has	County	
Dedicated Acre	o Joint o	hafill Co	neolidativa i	Code O	rder No.	<u> </u>		<u> </u>	<u> </u>	
320	{	{		-						
NO ALLO	WABLE W					UNTIL ALL INTE		EEN CONSOLID	ATED	
			TON-STAN		MII DAO BABA	AFFROVED DE				
	, , , , , , , , , , , , , , , , , , ,			1			- 11 .	OR CERTIFICA		
	- 1						) havely o	pritty that the taylor de to true and comp accordings and talks	nation data to L and that	
	Ì				1		Ste or wheel	an elikar come a ver come mineral interes		
	1				1		institute of the same	mi to a contract will a mineral or surries	A STATE OF THE STA	
							or to a volume	and many paragraphics	-	
	;		-	<del>                                      </del>	<u>'</u> -		-11.	$\bigcirc$ M	¥,	
	l			1	1		della	Rollin	(13/0	
	1						Van Ass	Trallers	244	
				1	1		PHOLOG MA	7 (OG O) 87	ary,u	
	1			I coup w	241'13.8" 1103'53'21.9"					
		S. M. Strate To Same Line	storm foth mode.	HAT (N	(D-83)	me formation or for an arrange	SURVEY	OR CERTIFICA	MOI	
#LECTION OF	, 1.		•		ε , l.:	and the same of the state of the same of the	[] I hereby serily	y that the sell less	lin stees	
	l			3574.	5' 3579.4'		A	ran plotted from floi made by our or	maler my	
	1			[-				nd that the same to be been of my bell		
,	1				9	—1980' <del></del>	JANUA	RY 26 200	7	
	j			3573.	2' 3576.8'		Date Survey			
F		<del></del>		<b>-</b>	T		Professional	Marie /	1	
i	i		•	1	,   		11 1	((mH	4)	
	1				18		1 1			
	1				1		w.\		в	
/220	. 44		_				Cartificate !	le. Gary L. Jones	7977	
ランダン	<b>TOK</b>	SZZ	TOTAL SAN.	3/17. 2	1000		H .	ASDI SURVEYS		

OPERATOR
WELL/LEASE
COUNTY

COG OPERATING, LLC BLUE THUNDER 5 FED. 3

**EDDY** 

STATE OF NEW MEXICO DEVIATION REPORT

DEVIATION REPORT								
	200 410 595 885 1,138 1,485 1,771 2,216 2,329 2,475 2,823 3,013 3,331 3,585 3,902 4,560 4,815 5,201 5,519 5,819	0.50 0.75 0.50 0.50 0.75 1.00 0.75 1.75 1.00 0.75 0.50 0.50 0.75 0.50 0.25 0.50 0.25 0.75 0.75	9,550 9,741 9,837 10,154 10,313 10,599 10,816 11,088 11,368 11,664 11,852 12,170 12,380	1.75 2.00 1.25 2.00 1.75 1.25 1.00 1.00 1.50 0.50 0.25 2.00				
	6,156 6,441 6,727 7,044 7,330 7,585 7,839 8,184 8,502 8,883 9,200 9,296 9,391	0.50 0.50 1.00 1.00 1.00 0.75 1.00 1.00 1.50 3.00 1.50 1.50		· · · · · · · · · · · · · · · · · · ·				

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on

July 24, 2007

, by Steve

Notary Public for Midland County, Texas My Commission Expires: 4/11/11

Moore on behalf of Patterson-UTI Drilling Company LLC.



JONI D. HODGES

Notary Public

STATE OF TEXAS

My Commission

Expires 04/11/2011