

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	015-25257
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Buckaroo
8. Well Number	1
9. OGRID Number	012361
10. Pool name or Wildcat	Culegra Bluff Bone Springs, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Kaiser-Francis Oil Company

3. Address of Operator  
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location  
Unit Letter 0 : 580 feet from the South line and 1710 feet from the East line  
Section 28 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3059 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT test & request TA ☒ status

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Successful MIT ran 9/24/07. Original chart retained by NMOCD. Copy attached.

CIBP @ 5650' w/20' cmt on top. See attached wellbore diagram.

This is to request TA status for this well.

FINAL T/A EXTENSION

Date of Last Production 9-1-1994  
Well must be returned to beneficial use or a  
P/A plan submitted prior to 3-24-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE C. Jan Valkenburg TITLE Technical Coordinator DATE 9/25/07

Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@KFOC.net Telephone No. 918-491-4314  
**For State Use Only**

APPROVED BY: Gerry Guye TITLE Compliance Officer DATE OCT 1 2007

Conditions of Approval (if any):

BUCKAROO 1-28  
580' FSL & 1710' FEL  
SECTION 28-23S-28E  
EDDY CO., NM

SPUD: 4/15/85 COMP: 8/16/85 GL: 3059' KB: 3068'

COMPLETION:

5/15/85: PF: BONE SPRINGS: 7280'-7300'

Acid w/4000 gal 15% SRA

Frac w/30,000 gal + 80,000# 20/40 sd

6/25/85: PF: 6614'-6482'

Acid w/1500 gal 20% SRA

CIBP at 6450'

6/28/85: PF: DELAWARE: 5728'-44'; 5874'-5904' (94 holes)

Acid w/4500 gal 15% SRA

8/09/85: PF: DELAWARE: 5726'-6045'

Frac w/60,000 gal + 110,000# 20/40 sd

IP - 75 BOPD, 250 BWPD

WO: 03/86: RECOMPLETE

3/6/86: Sqz 5726'-6045' w/250 sxs

3/12/86: PFL 6172'-96', 6204'-08'; 6346'-69'

acid w/4000 gal 20% SRA

Frac w/60,000 gal gel wtr + 70,000# 20/40 sd

IP: 23 bo, 105 mcf, 302 bw

WS: 06/06: Stop Well Head Leak

Set CIBP at 5650' w/20' cmt on top. Tst Csg to 550#.



