<u>District 1</u> 1625 N French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

--- D.J. A-+-- NIM 07410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

Oil Conservation Division

District IV					20 South St.						5 соры	
1220 S St. Franc					Santa Fe, N						MENDED REPORT	
	I.			R ALL	OWABLE	AND AUT	HO			RANSP	ORT	
¹ Operator name and Address Fairway Resources Operating, LLC OCT 0 2 2007										241598		
538 Silicon I		,			³ Reason for Fili				ling Code/ Effective Date			
Southlake, TX 76092 OCD-ARTESIA								NW 08-08-2007				
⁴ API Number 30 – 015-3			Pool Name Red Lake, Queen, Grayburg San Andres						⁶ Pool Code 51300			
7 Property C		8	8 Property Name							9 Well Number		
			Midnight Matador							A#3		
II. 10 Surface Location												
		Towns 17S	hip Range 27E	Lot Idn	Lot Idn Feet from the North/South Line Feet from the 1,500 North 2,290		Feet from the	e East/West line East		County		
11 Bottom Hole I								2,290 East Eddy				
UL or lot no.		Towns			Feet from the	North/South line		Feet from the	East/West line		County	
	Section	lowns	inp rainge	Lot Iun	, cee ii oiii the	1 (or the south		Teet it om the	Last W		County	
12 Lse Code	12 Lse Code 13 Producing N		ethod 14 Gas Connection		15 C-129 Permit Number 16 0		16 C	C-129 Effective Date		17 C-129 Expiration Date		
F Co		Code P	Da	ate 3/2007								
III. Oil a	and Gas			1/2007								
18 Transpor			19 Transporter Name							²⁰ O/G/W		
OGRID	and Address											
005108			Sentinel Transportation, LLC, P. O. Box 791, Midland, TX 79701								О	
36875			DCD Midstream LLC 400 Desta Drive Suita 400W Midland TV 70705								G	
30873			DCP Midstream, LLC, 400 Desta Drive, Suite 400W, Midland, TX 79705								T. T	
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	12											
										Congression of the second seco		
	A STATE OF THE STA									Alles	<u>a partingana da la la</u>	
_ IV. Well												
²¹ Spud Date		22 Ready Date			²³ TD	²⁴ PBTD		²⁵ Perfora				
07/11/2007		8/0			2,500'	l l		1,977' – 2,379'		30 0 1 0		
27 Hole Size			28 Casing & Tubing Size			²⁹ Depth Set			30 Sacks Cement			
12 1/4"			8 5/8"			356'			250 sks			
7 7/8"			5 ½"			2,530'			300 sks Poz plus with 150 sks Classic			

V. Well Test Data

Tow Oil 32 Gas Delivery Date
2/09/2007 1 Date New Oil Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 9/5/2007 24 hours ³⁸ Oil 37 Choke Size Water ⁴⁰ Gas 41 Test Method 80 200 80 **Pumping** ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Mdy BRYAN G. ARRANT Printed name: Title: DISTRICT II GEOLOGIST Cindy Flood Approval Date: Title: OCT 0 2 2007 Office Manager E-mail Address: cflood@fairwayresources.com Date: 09/26/2007 Phone: 817-416-1946