Form 3160-5 (Februar 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NDRY NOTICES AND REPORTS ON WELLS LC-055561

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				LC-055	6. If Indian, Allottee or Tribe Name	
				6. If Indiar		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well □ □	OCT 0 2 2007		NM 109695X 8. Well Name and No.			
2. Name of Operator Fairway Resources Operating, LLC		OCD-ARTESIA		South 1	South Red Lake II Unit #4 9. API Well No.	
3a Address		3b. Phone No. (include area code)			30-015-01231	
538 Silicon Drive, Suite 101, Southlake, TX 76092 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		817-416-1946			10. Field and Pool, or Exploratory Area Redlake, QN, GB, SA	
990' FNL and 1,650' FEL, Section 35-T17S-R27E					11. County or Parish, State	
				Eddy County, NM		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S	Abandon	Water Shut-Off Well Integrity ✓ Other Modification	
determined that the site is ready TD 1643', open-hole 1323' Current Status: pumping 3160-5 for workover appr	- 1643' oil well	,	,		The state of the s	
MIRU workover unit, POH with rods, pump, and tbg. TIH with 6 1/8" bit and workstring, clean-Circulate hole clean, POH, run 5 1/2", 15.5 ppf, J-55 casing to TD of 1643' (below Grayburg). Cement with sufficient volume to bring TOC above 7" casing shoe at 1323'. GIH with 4 3/4" bit and workstring. Drill and deepen to TD of 2500', run 4", 11.36 ppf, J-55, FJ cement with sufficient volume to bring TOC above 5 1/2" shoe at 1643'. Run cased-hole GR-N and perforate the San Andres interval between 2000' - 2390' with approxim TIH with packer and 2 3/8" tbg, acidize San Andres perforations with 15% HCl NEFE. Swab load back, POH with tbg and packer. Fracture stimulate interval via 4" casing. Run 2 3/8" production tbg, pump, and rods. Place well on production and test.				casing to TD-mately 35 holes	APPROVED SEP 2 4 2007 LES BABYAK ETROLEUM ENGINEER	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1		.,		
Kenneth Pearce	\bigcirc	Title I	Engineer	, ,		
Signature Land	Dane	Date		09/19/2007		
**	THIS SPACE FOR	FEDERAL OR S	TATE OFFIC	E USE		
Approved by			Fitle	l'u	Date	
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i	does not warrant or	Office			
Title 18 U.S.C Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C Section 1212, make it a	a crime for any person k as to any matter within i	nowingly and willfull is jurisdiction.	y to make to any	department or agency of the United	