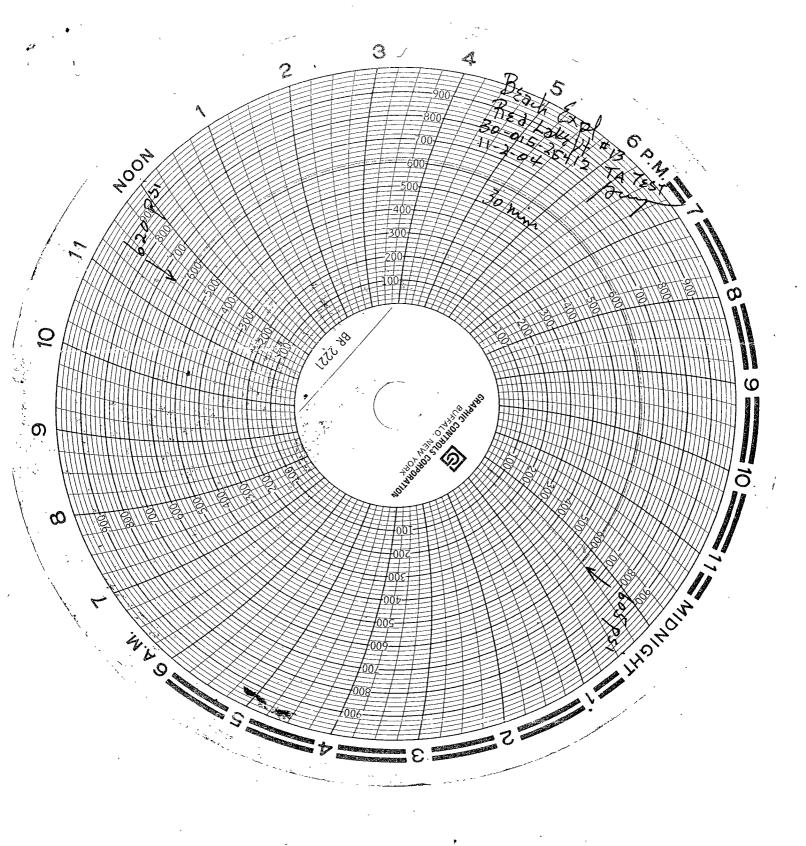
| Submit 5 Copies 10 Appropriate District | State of N | lew Mexico | ↑ Norm C- | 103 |
|--|--|--|--|--|
| Office District 1 | Energy, Minerals a | nd Natural Resources | May 27. 2 | 2004 |
| 1625 N French Dr . Hobbs NM 88240 | | | WELL API NO. | |
| District [] | OIL CONSERV | ATION DIVISION | 30-015-25412 | |
| 1301 W Grand Ave , Artesia, NM 88210 District III | | St. Francis Dr. | 5. Indicate Type of Lease (Federal) | |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | | | STATE FEE | |
| District IV | Santa Fe, | NM 87505 | 6. State Oil & Gas Lease No | |
| 1220 S St Francis Dr, Santa Fe, NM | | | NM9987 | |
| 87505 SUNDRY NOTI | CES AND REPORTS ON | WELLS | 7. Lease Name or Unit Agreement Nam | |
| (DO NOT USE THIS FORM FOR PROPOS | | | Red Lake Unit | 10 |
| DIFFERENT RESERVOIR. USE "APPLIC | | | Red Lake Offit | |
| PROPOSALS) | | | 8. Well Number #13 | |
| | Gas Well Other | | | |
| 2. Name of Operator | | RECEIVED | 9. OGRID Number | |
| Beach Exploration, Inc. | | JAN 1 0 2005 | 001903 | |
| 3. Address of Operator | CH 4 TW 70701 | | 10. Pool name or Wildcat | |
| 800 North Marienfeld, Suite 200, M | 11d1and, 1X /9/01 | PULLAHTERIA | Red Lake, Queen-Grayburg, East | |
| 4. Well Location | | | | |
| Unit Letter : | 2310 feet from the So | outh line and 330 | feet from the West line | |
| Section 30 - 1 | Township 16S | | NMPM Eddy County | |
| | | ther DR, RKB, RT, GR, etc., | | |
| | (3,10,10,10,10,10,10,10,10,10,10,10,10,10, | 21, 1112, 111, 011, 010. | | |
| Pit or Below-grade Tank Application 🔲 o | Closure | 7.3. | 生型 植物品 地名西班马斯 (4.4) 新兴学 军马神经 (1.5) 战机等表表。与中华年代 | 17 Santage |
| <u></u> | | est fresh water well Dist | ance from nearest surface water | |
| | | | | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volu | me bbis; Co | nstruction Material | |
| 12. Check A | appropriate Box to Indi | icate Nature of Notice, | Report or Other Data | |
| | | 1 | | |
| NOTICE OF IN | | | SEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | | | |
| TEMPORARILY ABANDON | | ☐ COMMENCE DRI | LLING OPNS. P AND A | |
| | | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | ☐ CASING/CEMENT | ГЈОВ 🔲 | |
| | MULTIPLE COMPL | | | |
| OTHER: | | OTHER: Tempora | arily Abandon | |
| OTHER: 13. Describe proposed or complete. | eted operations. (Clearly s | OTHER: Tempora | arily Abandon I give pertinent dates, including estimated | date |
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| OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. | leted operations. (Clearly s rk). SEE RULE 1103. For | OTHER: Tempora | arily Abandon I give pertinent dates, including estimated | date tion |
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220-6292 (505) 234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (505) 234-5972; Lea county (505) 393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator. $\dot{}$

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- 2. Attaches a clear copy of the original pressure test chart.
- 3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)