FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM0405444A 6 If Indian, Allottee or Tribe Name				
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to refer an \$\text{\$\text{\$\sigma\$}\) 2003 a abandoned well. Use form 3160-3 (APD) for such proposals \[\text{\$\text{\$\circ\$}\] 2003 a abandoned well. Use form 3160-3 (APD) for such proposals \[\text{\$\circ\$}\] 2007 \[\text{\$\circ\$}\]							
	abandoned we	II. Use form 3160-3 (AP	D) for such proposals RECEI	VED	M Indian, Anottee of	THOC Name		
	SUBMIT IN TRI	PLICATE - Other instruc	T.	. 61 16.		ment, Name and/or No.		
	☐ Gas Well ☐ Otl		E 2 1 180	E 578710	8. Well Name and No. TODD 22B FED 2			
2. Name of Oper DEVON EN	rator IERGY PRODUCT	Contact:	KAREN COTTOM E-Mail: karen.cottom@dvn.com		9. API Well No. 30-015-32203-0	0-S1		
3a. Address 3b. Phone No. (include area code) 20 NORTH BROADWAY SUITE 1500 Ph: 405.228.7512 OKLAHOMA CITY, OK 73102 Fx: 405.552.4621					10. Field and Pool, or INGLE WELLS-			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 22 T23	S R31E NWNE 51		EDDY COUNTY, NM					
	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF S	SUBMISSION	TYPE OF ACTION						
Notice of	Intent	□ Acidize	Deepen	_	on (Start/Resume)	■ Water Shut-Off		
_		☐ Alter Casing	☐ Fracture Treat	Reclamation		☐ Well Integrity		
□ Subsequer	nt Report	Casing Repair	☐ New Construction	Recomplete		Other		
☐ Final Aba	ndonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon				
		Convert to Injection	□ Plug Back	☐ Water Disposal				
If the proposal Attach the Bor following com testing has bee	I is to deepen directions and under which the wo apletion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	nt details, including estimated starting give subsurface locations and measue the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ	red and true ve Required sub mpletion in a r	rtical depths of all pertin sequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
MIRU PU. POOH w/rods & pump. ND WH & NU BOP. Rel TA & POOH w/tbg. RU Schlumberger WL & RIH w/4" csg gun & perf 2 SPF from 7782-98 & 7543-52(50 shots). RD WL. RIH w/RBP, pkr, SN, & 2 7/8" tbg to 7810'. Set RBP. Load hole w/2% KCI. PU & test plug to 3000 psi. Pickle tbg w/500 gal pickle acid.								

PU to 7798'. Spot 2 bbls 7.5% Pentol acid across perfs. PU to 7680' & set pkr. Acidize zone w/1500 gal 7.5% Pentol acid. Evaluate for frac.

Release pkr & RiH thru perfs to clear balls. PU & reset pkr @ 7680'.

Frac zone down tbg w/28,000# @ 15 BPM w/16/30 Ottawa as per BJ recommendation. Flush to top perf w/2% KCl. Max pressure 5500 psi.

Rel pkr & RiH to RBP. Rel RBP & PU to 7700'. Set RBP. Load hole w/2% KCl. PU & test plug to 3000 psi. Evaluate for frac.

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #24199 verified For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by ARI	DN CO	L P. sent to the Carlsbad	
Name (Printed/Typed)	KAREN COTTOM	Title	ENGINEERING TECHNICIAN	
Signature (Electronic Submission)			10/14/2003	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By LES BABYAK			ETROLEUM ENGINEER	Date 10/15/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			: Carlshad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #24199 that would not fit on the form

32. Additional remarks, continued

PU to 7552'. Spot 2 bbls 7.5% Pentol acid across perfs. PU to 7450' & set pkr. Acidize zone w/1000 gal 7.5% Pentol acid.
Swab back acid load & swab test zone for cut & entry. Evaluate for frac.
Release pkr & RIH thru perfs to clear balls. PU & reset pkr @ 7450'.
Frac zone down tbg w/28,000# @ 15 BPM w/16/30 Ottawa
Rel pkr & RIH to RBP @ 7700'. Release RBP & POOH w/tbg, pkr, & RBP.
RIH w/MA, perf sub, SN, 20 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg to 8130' (EOT). ND BOP, set TA, & NU WH.
RIH w/2 " x 1 " pump, 210-3/4" & 113-7/8" Norris 97 rods. Hang well on to pump @ 8 x 144" SPM.
RDMO PU.