

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32818 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER ☐	7. Lease Name or Unit Agreement Name EDSEL'S WAND WAVER FEE				
2. Name of Operator MARBOB ENERGY CORPORATION	8. Well No. 1				
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227	9. Pool name or Wildcat WILDCAT; MORROW (GAS)				
4. Well Location Unit Letter <u>5</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 6/23/03	11. Date T.D. Reached 8/5/03	12. Date Compl. (Ready to Prod.) 9/9/03	13. Elevations (DF& RKB, RT, GR, etc.) 3096' GL	14. Elev. Casinghead	
15. Total Depth 12820'	16. Plug Back T.D. 12650'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 12820'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12533' - 12541' MORROW				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, CSNG			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	513'	17 1/2"	560 SX	NONE
9 5/8"	36#	2203'	12 1/4"	710 SX	NONE
7"	23#	10164'	8 3/4"	1870 SX	NONE
4 1/2"	11.6#	12820'	6 1/8"	280 SX	NONE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					12370'
26. Perforation record (interval, size, and number) 12671' - 12684' (48 SHOTS) 12533' - 12541' (54 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12671'-12684' ACDZ W/ 1000 GAL CLAYSAFE H ACID 12533'-12541' ACDZ W/ 500 GAL CLAYSAFE H ACID 12533'-12541' FRAC W/ 392 BBLS GEL WTR, 114 TONS		
28. PRODUCTION					
Date First Production 9/10/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD	
Date of Test 9/14/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1306
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Water - Bbl. 142	Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature			Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 10/14/03		
E-mail Address production@marbob.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11008'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 5870'	T. Entrada	T.
T. Abo	T. BELL CANYON 2366'	T. Wingate	T.
T. Wolfcamp 9586'	T. CHERRY CANYON 3220'	T. Chinle	T.
T. Penn	T. BRUSHY CANYON 4735'	T. Permian	T.
T. Cisco (Bough C)	T. MORROW CLASTICS 12234'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

INCLINATION REPORT

DATE: 10/15/03

WELL NAME AND NUMBER Edsels Wand Waver Fee #1
 LOCATION: Sec 6, T24S, R28E Eddy Co., NM
 OPERATOR: Marbob Energy Corp.
 DRILLING CONTRACTOR: Grey Wolf Drilling



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	720	1.00	3470	1.00	5176	2.00	6411
1.50	992	1.00	3657	1.00	5270	2.00	6475
0.75	1247	0.50	3752	1.00	5365	2.00	6507
1.25	1498	1.00	3847	1.00	5460	1.50	6602
0.75	1782	1.00	3943	0.50	5618	1.00	6697
1.50	2036	1.00	4038	0.50	5746	1.00	6792
2.25	2160	1.00	4132	1.00	5810	0.50	6886
0.50	2659	1.00	4417	0.50	5969	5.00	6981
1.00	2971	1.00	4512	1.00	6031	5.00	7076
1.00	3067	1.00	4608	1.00	6126	1.25	7213
1.00	3124	0.50	4794	1.00	6221	1.00	7269
1.00	3281	1.00	4953	2.00	6316	1.00	7364

Drilling Contractor:
 Grey Wolf Drilling Company, LP

By: Sherry Coskrey
 Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 15th day of October, 2003.

My Commission Expires:



J. Kay Leeson

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DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	7460	2.00	8736	0.50	9880	0.50	11222
1.00	7652	2.00	8798	0.50	9975	0.50	11312
1.00	7748	2.00	8862	0.50	10070	0.50	11347
1.00	7844	1.50	9053	0.50	10209	0.50	11613
1.00	7939	1.50	9148	0.50	10333	0.50	11709
0.50	8065	1.50	9212	1.50	10650	0.50	12003
0.50	8161	1.00	9308	1.50	10723	0.50	12193
1.00	8257	1.00	9432	1.00	10738	0.50	12436
1.00	8352	1.50	9500	0.50	10854		
0.50	8482	1.50	9595	0.50	10944		
1.00	8577	1.00	9689	0.50	11027		
1.50	8671	0.50	9785	0.50	11120		