## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District III

Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Instructions on back

Revised October 18, 1994

Submit to Appropriate District Office

Form C-104

**OIL CONSERVATION DIVISION** 2040 South Pacheco

Range

Lot.Idn

5 Copies

AMENDED REPORT

District	IV	
2040 So	uth Pacheco, Santa Fe, NM 87505	
T	DECLIECT FOR ALLOWARIE AND AUTHORIZATION TO TRANSPO	DŒ

Operator Nam	e and Address	<sup>2</sup> OGRID Number		
Devon Energy Produc	tion Company, LP	6137		
20 N. Broadway, Suite	e 1500	<sup>3</sup> Reason for Filing Code		
Oklahoma City, OK 7	73102-8260	NW		
<sup>1</sup> API Number	<sup>5</sup> Pool Name	<sup>4</sup> Pool Code		
30-015-32943	Cedar Canyon; Bone Spring	11520		
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number		
32437	H B 2 State	5		
II. '° Surface Location				

UI or lot no. Section Township

]	<u>K</u>	2	24S	29E		1980	South	1980	West	Eddy
	" Bot	ttom H	lole Location	o <u>n</u>	•					
UI or lo	ot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 L o	e Code	13 Produc	cing Method Cod		14 Gas Conn	ection Date	<sup>15</sup> C-129 Permit Numb	16 C 120	Effective Date	<sup>17</sup> C-129 Expiration Date
LS	S	Fiodu	Flowing	ıc		6/2003	C-129 Fernit Numb	C-129	Effective Date	C-129 Expiration Date

Feet from the North/South Line Feet from the East/West Line

Oil and Gas Transporters

Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	POD ULSTR Location and Description
9171	Duke P. O. Box 50020	2834633	G	
	Midland, TX 79710-0020			
7440	EOTT 2000 Sam Houston S, Ste 400	2834632	0	
	Houston, TX 77042-3611			
				617181920272
				A 15 16 17 18 19 20 27 2
				/22 UC1 2003 ° ≤
				RECEIVED OCD - ARTESIA

IV. Produced Wat	er	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	254021 -180
2834634		103

V. Well Completion Data

<sup>25</sup> Spud Date <sup>26</sup> Ready Date		27 TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	30 DHC, DC, MC
8/13/2003	9/26/2003	8400'	8335'	8106' - 8127'	
31 Hole Size		32 Casing & Tubing Size	33	Depth Set	34 Sacks Cement
17 1/2"		13 3/8"		595'	875sx
11"		8 5/8"		3100'	930sx
7 7/8"		5 1/2"		8400'	1150sx TOC 2250
		2 7/8"		8067	

Well Test Data

35 Date New Oil	38 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	<sup>40</sup> Csg. Pressure			
9/26/2003	9/26/2003	9/29/2003	24	380	5			
<sup>41</sup> Choke Size	<sup>42</sup> Oil	43 Water	44 Gas	<sup>45</sup> AOF	46 Test Method			
18/64	55	130	679		Flowing			

18/64	55	130	679		Flowing		
,	f the Oil Conservation division have ven above is true and comprete to the	he best of my	OIL CONSERVATION DIVISION  Approved by:				
Printed Name: Kar	en Cottom	Title		Westeret Sec	Dervisor		
Title: Eng	ineering Tech	Appr	oval Date:		CT 2 1 2003		
Date: 10/14/2003	Phone: (405) 228	8-7512					
48 If this is a change of operat	or fill in the OGRID number and na	ame of the previous ope	rator				

If this is a change of operator fill in the OGRID number and name of the previous operator	
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Previous Operator Signature Printed Name Title Date