Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an analysis and analysis of the proposals analysis of the proposals and analysis of the proposals analysis of the proposals and analysis of the proposals		ICES AND REPORTS ON WE	ELLS		5. Lease Serial No.	110 V L M DE 11 30, 2000
SUBMIT IN TRIPLICATE	Do not use this form	NM -77046				
1a. Type of Well Oil Well Gas Well Other OCD-ARTESIA	abandoned well. Use	6. It Indian, Allottee or Tribe Name				
2. Name of Operator 20 of Well 20 of Well 3 of Operator 3 of Operato	SL	JBMIT IN TRIPLICATE				
2. Name of Operator DEVON ENIRGY PRODUCTION COMPANY, LP OCD-ARTESIA 3. Address and Tolephone No. 20 North Pures Gold 9 Federal 2 3. API Well No. 20 North Pures Gold 9 Federal 2 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 50 Field and Pool, or Exploratory Los Medanos; Delaware 12. Country or Parial 3. Station Eddy North 13. Station CHECK APPROPRIATE BOX(9) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBRISSION TYPE OF ACTION. Notice of Intent Subsequent Report Subsequent Re					7. Unit or CA Agree	ment Name and No
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102 405-235-3611 41. Field and Pool, or Exploratory Losation of Wild (Report location clastry and in accordance with Federal requirements)* BYPE OS SUBMISSION TYPE OS SUBMISSION NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION NM NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION NM TYPE OS SUBMISSION NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of Intent Acidize Alter Casing Repair Productor Treat Recompare recommend to the base of a submission of the produced of the production (Staft/Resume) Description recording the advantage to the production of the produced of the production (Staft/Resume) Description recording the advantage to Intended the production of the produced of the production of the produced of the pro	1a. Type of Well	s Well Uther	DOT OF 200	ידר	8 Well Name and N	<u> </u>
DEVON ENERGY PRODUCTION COMPANY, LP OCD-ARTESIA 3. Address and Telephone No. 20 North Broardway, Oklahoma City, OK 73102 4. Location of Well (Report location clearly and in accordance with Federal requirements)' 500 FSL 860° FSL 860° FML Devone Facility of the Company of	2 Name of Operator				- 	
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102 405-295-3611 10. Field and Pool, or Exploratory 10. Field and Pool, or Exploratory 11. Country or Portish 13. State 12. Country or Portish 13. State 13. Edby NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Address	•					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 5. COLINO PORISH 13. State Eddy 8. MM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION 1. Acidize Acidize Acidize Acidize Acidize Casing Repair 1. Despite Production (Start/Resume) Well Integrity Well Integrity Well Integrity Well Integrity Bully and Mandonment Notice 3. Describe Proposed of Completed Operations (Cheshy size is a plane) and present of the proposed work and separation of the proposed with an appointment of the size of the proposed will be size to make the proposed of Completed Operations (Cheshy size is a plane) and in the proposed will be size to make the proposed of Completed Operations (Cheshy size is a plane) and in the proposed operations (Cheshy size is a plane) and in the proposed operations (Cheshy size is a plane) and in the proposed operation of the proposed operations (Cheshy size is a plane) and in the proposed operation of Cheshy size is a plane) and in the proposed operation of the proposed operation of Cheshy size is a plane of the proposed operation operati		·			3(0-015-27479
Los Medanos; Delaware Country and In accordance with Federal requirements)* Country of a part State	i '	OK 73102	405-235-3611		10. Field and Pool,	or Exploratory
Subsequent Report Alder Casing Production (Start/Resume) Water Shub-Off Well Integrity Well Inte		Los Medanos: Delaware				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Acidrae Acidrae Deepen	, ,					
TYPE OF SUBMISSION					Eddy	NM
TYPE OF SUBMISSION	CHECK A	APPROPRIATE BOX(s) TO IN	IDICATE NATURE OF NOTI	CE, REPORT	, OR OTHER DATA	
Alter Casing Fracture Treat Recomplete Other Add Pay Cashing Repair New Construction Plug Back Proceeding Proposed to Consider to Impect Plug Back Plug Ba						
Subsequent Report Casing Repair Hracture reat Recompleted Other Add Pay	Notice of Intent	Acidıze	Deepen	Productio	n (Start/Resume)	Water Shut-Off
Final Abandonment Notice]	=	=		
Describe Proposed a Completed Operations (Clearly Governor to Impection Plug Back Pl	·		_			
13. Describe Proposed or Completed Operations (Clearly state all perferent details, and give portner dates, including estimated and of stating any proposed work and approximate duration thrend if the proposed reception of the control of the Bond No. on file with EMBA Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new internal, a Form 3160-4 shall be filled once itsing has been completed. Plant Abandorment Natices shall be filled only after all requirement, including reciamation, have been completed, and the operator has determined that the site is ready for final impection.) Devon Energy Production Corporation L.P. respectfully requests to Add Pay in the Brushy Canyon to evaluate waterflood. 1. MIRU WSU. Ensure well is dead. 2. POOH w/rods and pump. 3. NU BOPs. Test per company guidelines. POOH w/lbg and BHA. 4. MIRU WLSU. NU WL BOPE. Test per company guidelines. 5. RIH w/gauger ing and junk basket. Tag PBTD @ 8076'. 6. RIH w/RBP on WL. Set above L. Brushy perfs. Set RBP above top L. Brushy perf @ 7900'. Test RBP to 500 psi. 7. RIH w/4" csg gun. Perf Brushy Canyon at the following interval, 1 SPF 120 deg phased correlating Schlumberger GR/CNL/LDT OH log dated ¬¬¬¬¬¬—¬¬————————————————————————————	Final Abandonment Notice				-	Brushy Canyon
10. Unset treating pkr and run through perfs to knock balls off. 11. Retrieve bridge plug and POOH. 12. RIH w/pumping BHA w/ TAC to PBTD. CHC. 13. PUH. ND BOP. Set TA as previously set & NU pumping WH assembly. 14. RIH with 1 ½" pump and rods. HWO on pump and RDMO PU. 15. Report daily production test until further notice. Attachments 14. Thereby certify that the foregoing is true and correct Signed Name Name Judy A. Barnett Regulatory Analyst Date Date	1. MIRU WSU. Ensure well is do 2. POOH w/rods and pump. 3. NU BOPs. Test per company 4. MIRU WLSU. NU WL BOPE. 5. RIH w/gauge ring and junk ba 6. RIH w/RBP on WL. Set above 7. RIH w/4" csg gun. Perf Brush GR/CNL/LDT OH log dated 77. 8. RU BJ Services. Acidize new 9. Acidize new perfs w/~7000 ga	r guidelines. POOH w/tb Test per company guid sket. Tag PBTD @ 807 e L. Brushy perfs. Set R by Canyon at the followin of Canyon at the followin of Perfs. RIH w/treating pals 7 1/2% Pentol acid performs.	delines. 76'. RBP above top L. Brush ng interval, 1 SPF 120 o hed) 7748-7824': 76 sh kr on production tbg & er B.J. recommendation	deg phased lots. RD W set above n to folloŵ.	l correlating Schl LSU. new perfs, at ~77 Drop 120 BS⊦ev	umberger 700'. enly w/acidPump
Attachments 14. I hereby certify that the foregoing is true and correct Signed Judy A. Barnett Title Regulatory Analyst Date 9/27/2007 (This space for Federal or State Office use) Approved by Title Date	11. Retrieve bridge plug and PO 12. RIH w/pumping BHA w/ TAC 13. PUH. ND BOP. Set TA as p 14. RIH with 1 ½" pump and rod	OH. C to PBTD. CHC. previously set & NU pum ls. HWO on pump and l	nping WH assembly.		0C	PROVED 7 3 - 2007
14. I hereby certify that the foregoing is true and correct Signed Judy A. Barnett Regulatory Analyst Date 9/27/2007 Title Date	Attachments					
Signed Title Regulatory Analyst Date 9/27/2007 (This space for Federal or State Office use) Approved by Title Date	14. Thereby certify that the foregoing is t	rue and correct			1 ILINOI	LOW LINGHNETK
Approved by Title Date	Signed June 3				Date	9/27/2007
	(This space for Federal or State Office us	e)				
	Approved by	Titlo			Date	
		1 Kie			Date	

(OIL) DEVON ENERGY CORP. NORTH PURE GOLD 9 FED #2 LOS MEDANOS Field, EDDY Co., NM Area: INGLE WELLS/SAN 660' FSL, 660' FWL, Sec 9, 23S 31E. Elev: 3357.0' (0.0' AKB) 13 375" csg @ 425' Last updated by: Surface Casing Record 13.375"/ 0.00#/ / @ 425' Mike Huber 03/10/2007 Intermediate Casing Record 8.625"/ 0.00#/ / @ 3998' Production Casing Record 5.50"/ 17.00#/ / @ 8120' **Tubing Record** 2.875"/ 6.50#/ J55 / EUE @ 7891' Well History (spudded 05/29/1994): 6/24/1994 - DC. Set 5.500" csg @ 8120' _cmt w/ 675 sx. 06/24/1994: complete DELAWARE 7900'- 7940'. (IP 319 BO, 450 MCF, 265 BW). ^{*}8.625" csg @ 3998' TUBING DETAIL Descrip. Jts O.D./ Wt/ Gr / Conn Depth Int'vl 0- 7724 TBG 2.875/ 6.5/J-55 /EUE 235 0- 7724 0- 7724 0- 7724 7724- 7727 7724- 7727 7727- 7891 7727- 7891 2.875/ 6.5/J-55 /EUE 2.875/ 6.5/J-55 /EUE TBG TBG 235 235 2.875/ 6.5/J-55 /EUE 2.875/ 0.0/ /EUE 2.875/ 0.0/ /EUE 2.875/ 6.5/J-55 /EUE 2.875/ 6.5/J-55 /EUE TAC TAC TBG TBG 2.875/ 6.5/J-55 /EUE 7727- 7891 Perf Detail 2 875" tbg @ 7891' (PUMP: TAC) 2.875/ 0.0/ 7891- 7892 Plugs: Interval spf Date 7900-7940' 0 / / @ 8076° Add Brushy "D" 7748' - 7824' 7748-7824 PF. 7900 - 7940' (DELAWA) 5 500" csg @ 8120' w/ 675 sx TD = 8120' API# 30-015-27479 Comments: Add Brushy "D" sand. Current status: PUMP

(PROP)

ì