

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102 405-235-3611			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FSL 660' FWL 9 T23S R31E			

5. Lease Serial No. <b>NM -77046</b>	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8. Well Name and No. <b>North Pure Gold 9 Federal 2</b>	
9. API Well No. <b>30-015-27479</b>	
10. Field and Pool, or Exploratory <b>Los Medanos; Delaware</b>	
12. County or Parish <b>Eddy</b>	13. State <b>NM</b>

## CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

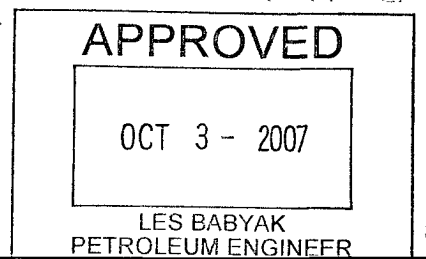
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Brushy Canyon</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Devon Energy Production Corporation L.P. respectfully requests to Add Pay in the Brushy Canyon to evaluate waterflood.**

1. MIRU WSU. Ensure well is dead.
2. POOH w/rods and pump.
3. NU BOPs. Test per company guidelines. POOH w/tbg and BHA.
4. MIRU WLSU. NU WL BOPE. Test per company guidelines.
5. RIH w/gauge ring and junk basket. Tag PBDT @ 8076'.
6. RIH w/RBP on WL. Set above L. Brushy perfs. Set RBP above top L. Brushy perf @ 7900'. Test RBP to 500 psi.
7. RIH w/4" csg gun. Perf Brushy Canyon at the following interval, 1 SPF 120 deg phased correlating Schlumberger GR/CNL/LDT OH log dated 6/9/94 (strip attached) 7748-7824': 76 shots. RD WLSU.
8. RU BJ Services. Acidize new perfs. RIH w/treating pkr on production tbg & set above new perfs, at ~7700'.
9. Acidize new perfs w/~7000 gals 7 1/2% Pentol acid per B.J. recommendation to follow. Drop 120 BS evenly w/acid. Pump acid at maximum rate possible w/pumps on location. If ballout occurs, surge balls off and continue w/acid.
10. Unset treating pkr and run through perfs to knock balls off.
11. Retrieve bridge plug and POOH.
12. RIH w/pumping BHA w/ TAC to PBDT. CHC.
13. PUH. ND BOP. Set TA as previously set & NU pumping WH assembly.
14. RIH with 1 1/2" pump and rods. HWO on pump and RDMO PU.
15. Report daily production test until further notice.

## Attachments



14. I hereby certify that the foregoing is true and correct

Signed  Name **Judy A. Barnett**  
Title **Regulatory Analyst**Date **9/27/2007**

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side



DEVON ENERGY CORP.  
LOS MEDANOS Field, EDDY Co, NM  
660' FSL, 660' FWL, Sec 9, 23S 31E.

NORTH PURE GOLD 9 FED #2 (OIL)  
Area: INGLE WELLS/SAN  
Elev: 3357.0' (0.0' AKB)

Last updated by:  
Mike Huber 03/10/2007

Surface Casing Record  
13.375" / 0.00# / / @ 425'

Intermediate Casing Record  
8.625" / 0.00# / / @ 3998'

Production Casing Record  
5.50" / 17.00# / / @ 8120'

Tubing Record  
2.875" / 6.50# / J55 / EUE @ 7891'

**Well History (spudded 05/29/1994):**

6/24/1994 - DC. Set 5.500" csg @ 8120' .cmt w/ 675 sx.  
06/24/1994: complete DELAWARE 7900'- 7940'. (IP  
319 BO, 450 MCF, 265 BW).

13 375" csg @ 425'

8.625" csg @ 3998'

2 875" tbg @ 7891' (PUMP; TAC)

PF. 7900 - 7940' (DELAWA)

5 500" csg @ 8120' w/  
675 sx

TD = 8120'

Comments: Add Brushy "D" sand.

API# 30-015-27479  
Current status: PUMP

7748- 7824'  
(PROP)

Add Brushy "D" 7748' - 7824'

**Plugs:**

@ 8076'

**TUBING DETAIL**

Descrip.	Jts	O.D.	Wt/	Gr	Conn	Depth	Int'vl
TBG	235	2.875/	6.5/J-55	/EUE		0-	7724
TBG	235	2.875/	6.5/J-55	/EUE		0-	7724
TBG	235	2.875/	6.5/J-55	/EUE		0-	7724
TAC	1	2.875/	0.0/	/EUE		7724-	7727
TAC	1	2.875/	0.0/	/EUE		7724-	7727
TAC	1	2.875/	0.0/	/EUE		7724-	7727
TBG	5	2.875/	6.5/J-55	/EUE		7727-	7891
TBG	5	2.875/	6.5/J-55	/EUE		7727-	7891
TBG	5	2.875/	6.5/J-55	/EUE		7727-	7891
SN	1	2.875/	0.0/	/EUE		7891-	7892

**Perf Detail**

Interval	spf	Date
7900- 7940'	0	/ /

