Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office France Minerals and Natural Decourage	FORM C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88216 OIL CONSERVATION DIVISION	30-015-35557
District III 1220 South St. Francis Dr.	<ol> <li>Indicate Type of Lease</li> <li>STATE</li></ol>
1000 Rio Brazos Rd., Aztec, NM 410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Colt State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
OGX Resources, LLC OCT 0 1 2007  3. Address of Operator	217955 10. Pool name or Wildcat
POB 2064 Midland, TX 79702 OCD-ARTESIA	Salt Draw; Morrow West (Gas)
4. Well Location	
Unit LetterE_:1980feet from the _North line and _660feet from theWestline	
Section 5 Township 25S Range 28E NMF	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3029' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🗵
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
of recompletion.	
Surface casing:	
8-25-2007 RIH w/ Texas Pattern Guide Shoe, 1 jt. 13 3/8" K-55 61# Buttress casing, floa	t collar and 13 its 13 3/8" Casing set @ 520'
Pump 10 bbl fresh water, 30 bbl mud flush and 10 bbl fresh water spacer. Cement: 300 sx Halliburton Light Premium Plus	
cmt. + 2% CaCl + 0.25 lbm/sk Poly-E-Flake. Yield = 11.89, slurry wt. = 12.7	ppg. Bump plug – held OK. Circulated 59
sks to reserve pit.  8-26-2007 Test BOP to 1000 psi for 30 minutes. WOC 12 hrs. total. Reduce hole size to	12 1/2 and resume drilling
10-20-2007 Test BOT to 1000 psi for 30 finitutes. WOC 12 firs. total. Reduce fiole size to	12 74 and resume drining.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .	
SIGNATURE Ingela high The TITLE Consultant_	DATE9-26-2007
Type or print name Angela Lightner E-mail address: angela@rkford.com To	elephone No. 432-682-0440
FOR RECORDS ONLY	OCT 1 0 2007
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	