Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES NOVEMBER 30, 200

BUREAU OF LAND MANAGEMENT	002	EXPIRES NOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WE	ELLS	5 Lease Serial No
Do not use this form for proposals to drill or to re-	NM-LC 026874-B	
abandoned well. Use Form 3160-3 (APD) for such	enter an proposals	6 It Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
		7. Unit or CA Agreement Name and No
Type of Well Oll Well Gas Well Other	OOT 0 5 2007	
	OCT 0 5 2007	
Name of Operator OCD-ARTESIA		Malco B Federal 6
DEVON ENERGY PRODUCTION COMPANY, LP	OCD-ARTESIA	9 API Well No.
Address and Telephone No		30-015-29924
20 North Broadway, Oklahoma City, OK 73102 405-552-8198		10 Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal	Red Lake; Queen Grayburg San Andres	
2030' FNL & 1750' FEL, Sec 6-T18S-R27E, Unit "G"		12 County or Parish 13 State
		l l

2 Name of Operator DEVON ENERGY PRODUCT	me of Operator DEVON ENERGY PRODUCTION COMPANY, LP OCD-ARTESIA		Malco B Federal 6 9 API Well No.			
3. Address and Telephone No				30-015-29924		
20 North Broadway, Oklahor	ma City, OK 73102	405-552-8198	İ	10 Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Red Lake; Queen Grayburg San Andres			
2030' FNL & 1750' FEL, Sec 6-T18S-R27E, Unit "G"		12 County or Parish 13 State				
				Eddy NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION			FACTION			
Notice of Intent	Acidize	☐ Deepen ☐	7	n (Start/Resume)		
✓ Subsequent Report	Alter Casıng Casıng Repair	Fracture Treat New Construction	」Reclamation ☐ Recomplet			
1 _	Change Plans	Plug and Abandon	= '	aly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back] Water Dis	•		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).						
Was present to witness the test. The following was performed: MIRU kill truck and pressured casing to 560 psi. Held pressure for 30 minutes - held OK. RDMO.						
We respectfully request that this well be returned to Temporarily Abandoned status while we evaluate this well's potential.						
See attached chart.		P	ACCEPT	ED FOR RECORD		
			00	Т 10 2007		
14. Thereby certify that the foregoing is tr	Name Title	G Norvella Adarts Sr Staff Engineering Tec	erry Guye, MOCD-D hnician	Deputy Field Inspector Pistrict II ARTESIA 2007		
(This space for Federal or State Office use	e)					
Approved by	Title			Date		
Conditions of approval, if any						

Trice to 3.5. Securion 1001, makes it a crame for any person knowingly and winding to make any department or agency of the office States any raise, inclinious or inaudient statements or representations to any matter which its jurisdiction

*See Instruction on Reverse Side

APPROVED FOR 12 MONTH PERIOD ENDING 10/3/2008



