Submit 3 Copies To Appropriate District Office State of New Mexico Office Figure 1. Minorals and Network Property	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONCEDIA TION DIVISION	30-015-35270
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Full Choke Fed Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator OGX Operating, LLC	9. OGRID Number 317955
3. Address of Operator OCT 0.0 2007	10. Pool name or Wildcat
102200. 1.11011110, 111 //.02	Malaga; Morrow (Gas)
4. Well Location OC.	
Unit Letter_C:660feet from the _North line and _1349feet from the _Westline	
Section 32 Township 24S Range 28E NMI	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3041" GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
2 nd Intermediate Casing:	
2-3-2007 RIH w/ 7" 29# P-110 casing as follows: float shoe, shoe jt., float collar & 7" casing. Casing set @ 9410'. Pumped 30 bbl mud clean + 10 bbl fresh water spacer. Cemented w/ Lead cement: 700 sx 50:50 POZ class H cmt. + 5% Solium Chloride + 0.25 lbs/sk Cello Flake + 10% Bentonite + 0.3% FL-52A + 139.7% fresh water. Yield =2.24 slurry wt., =11.80. Tail slurry: 200 sx class H cmt. + 0.5% FL-25 + 46.2% fresh water. Yield =1.18. slurry wt. =15.6. Bumped plug – held OK. Did not circulate cement to surface.	
2-4-2007 Tested BOP to 10,000 for 30 minutes. WOC 48 hrs. total. Reduce hole size to 6 ¼" and resume drilling.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
SIGNATURE LINGGLO LIGHTNER TITLE Consultant	DATE10-4-2007
	phone No. 432-682-0440
FOR RECORDS ONLY	OCT 1 0 2007
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	