Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION			30-015-35344
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Na				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Long Nose Com
1. Type of Well: Oil Well	Gas Well 🛛 Other			8. Well Number 1
2. Name of Operator OGX Reso	ources, LLC	OCT	0 9 2007	9. OGRID Number 217955
3. Address of Operator POB 2064	Midland, TX 79702	OCD-	ARTESIA	10. Pool name or Wildcat Black River; Morrow (Gas)
4. Well Location	<u> </u>		-	
Unit Letter_M_:660feet from the _South line and1310feet from the _Westline				
Section 9 Township 24S Range 27E NMPM Eddy County				
	11. Elevation (Show w	vhether DR,	RKB, RT, GR, etc)
3181' GR Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		N 🗆	REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON	CHANGE PLANS			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	NT JOB ⊠
OTHER:		П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
2nd Intermediate Casing:				
3-20-2007 RIH w/ 224 jts. 7" P-110 LT&C csg. Casing set @ 9390'. Cemented w/ Lead cmt: 700 sx 50:50:10 class H cmt. Tail slurry: 200 sx class H cmt. Full returns throughout job. Circulated 80 sx of cement to reserve pit. Bumped plug w/ 600 ps. Over circ. Pres. release Pres. F/C held. Tested BOP to 5000 psi for 30 minutes. WOC 42 hrs. total. Reduce hole size to 6 1/8" and resume				
drilling.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Ingela	Lighthen	_TITLE	Consultant	DATE10-2-2007
Type or print name Angela Light	ner E-mail address:	angela@rk	ford.com	Telephone No. 432-682-0440
For State Use Only		_		OCT 1 0 2007
APPROVED BY:FOR	RECORDS ONLY	TITLE		DATE
Conditions of Approval (if any):				DAIL