Biological Construction Division Div	Submit 3 Copies To Appropriate District Office	State of N				Form C-103	
Distance		Energy, Minerals a	ınd Natui	ral Resources	WELL API NO	May 27, 2004	
Diagracii	District II	OII CONSERV	ATION	DIVISION	1		
Santa Fe, NM 87505 Santa F							
7. Lease Name or Unit Agreement Name 7. Lease Name or							
SUNDRY NOTICES AND REPORTS ON WELLS CONDITION OF CONTROL OR TO THE STUBS FORM FOR PROFOSALS TO DATE	1220 S. St. Francis Dr., Santa Fe, NM		, 1 (1)1		0. State Off & Ga	s Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERENCY OR PLACE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERENT" (FORM C-101) FOR SUCH PROPOSALS) Type of Well: Oil Well		TES AND REPORTS ON	WELLS		7 Lease Name or	· Unit Agreement Name	
Report Sales	(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPI	EN OR PLU		7. Bease Hame of	ome rigicoment rame	
1. Ogra Mell: Oil Well Gas Well Other OGD-ARTESIA 1. Ogra Distance for OGD OGD-ARTESIA 1. Ogra Distance for OGD OGD-ARTESIA 1. Ogra Distance for OGD OGD-ARTESIA 1. Ogra Distance for Wildcat Salt Draw; Morrow, West (Gas)		ATION FOR PERMIT" (FORM				er State	
OGK Resources, LLC 3. Address of Operator POB 2064 Midland, TX 79702 4. Well Location Unit Letter_C :660feet from theNorth line and1980feet from theWestline Section 7	1. Type of Well: Oil Well	Gas Well 🛛 Other	00.	• -	8. Well Number	1	
3. Address of Operator POB 2064 Midland, TX 79702 Salt Draw; Morrow, West (Gas)	· •	/ D 1.1.C	OCD-	ariesia			
4. Well Location Unit Letter_C :		Resources, LLC					
Unit Letter_C_: 660_ feet from the _North line and _1980_ feet from the _Westline Scction 7 Township 258 Range 28E NMPM Eddy County 2. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit Upe	· ·	3 2064 Midland, TX 79	702		1		
Section 7 Township 25S Range 28E NMPM Eddy County							
Pit or Below-grade Tank Application or Closure Pit type	Unit Letter_C_:6	60feet from the _Nort	h	line and _1980	_feet from theW	/estline	
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Distance from nearest surface vater Distance from Nearest vater vater Distance from Nearest vater Distance from nearest vater Distan	Section 7 Towns	<u> </u>				ounty	
Pit type	1160111			DR, RKB, RT, GR	?, etc.)	48888	
Pit type	Bit on Polony grade Took Application Too	Clarent				N. Carlotte and Car	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				oan mall Din	· · · · · · · · · · · · · · · · · · ·		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS. PAND A OTHER:	· ·					ace water	
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PERFORM REMEDIAL WORK	12. Clieck A	ppropriate box to ind	ncate in	ature of Notice,	Report or Other	Data	
TEMPORARILY ABANDON				SUB	SEQUENT RE	PORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: DTHER: DTHER							
OTHER: OTHER:	-		_ 1			P AND A	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface Casing: 5-23-2007 RIH w/ 13 jts. 13 3/8" 61# J-55 Buttress casing. Casing set @ 531'. 5-24-2007 Pumped 30 bbl fresh water spacer. Cemented w/ Lead cmt.: 300 sx Light Premium Plus cmt. + 1% CaCl + 0.25 lbs/sk Poly-E-Flake. Yield =1.89, slurry wt. =12.7. Tail slurry: 200 sx Premium Plus cmt. + 2% CaCl. Yield =1.35, slurry wt. =14.8. Did not bump plug. Released pressure, float held. Circulated 154 sx to reserve pit. Tested BOP to 5000 psi for 30 minutes. WOC 23 hrs. total. Reduce hole size to 12 ¼" and resume drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE	TOLE OF ALTERIOADING	MOLTH LE COMI L		CASING/CEMEN	1306		
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	For State Use Only		ingela@rk	cford.com Tele	ephone No. 432-68		

TITLE

DATE

APPROVED BY:____Conditions of Approval (if any):