Submit 3 Copies To Appropri	ate District	State of	New Me	exico		Form	n C-103	
Office District I		Energy, Minerals and Natural Resources			May 27, 2004			
1625 N. French Dr., Hobbs, N	NM 88240				WELL API NO.			
District II 1301 W. Grand Ave., Artesia	, NM 88210	OIL CONSERVATION DIVISION			30-015-35558 5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec,	NM 87410		1220 South St. Francis Dr.			STATE STATE FEE		
District IV Santa Fe, NM 8/505				7505	6. State Oil	& Gas Lease No.		
1220 S. St. Francis Dr., Santa 87505	re, NM							
		S AND REPORTS O			7. Lease N	ame or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Kimber State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 1			
1. Type of Well: Oil W		s well 🔯 Other				GRID Number		
2. Name of open		desources, LLC	OCT	09 2007	1. 00	217955		
3. Address of Operator	DOD 4	2064 Midland, TX 79702 OCD-ARTESIA			10. Pool name or Wildcat Salt Draw; Morrow, West (Gas)			
	POB 2	064 Midland, TX 7	19/02		Salt Draw;	Morrow, West (Gas)		
4. Well Location			.1	1, 1,000	C . C .1	XX . 1'		
Unit Letter_C		_		line and _1980				
Section 7	Townshi			NMPM er DR, RKB, RT, GR		County	7 7. 5 ka angkara	
			0W Whethe 3067'GR	., DR, RRD, R1, OR	, e.c.)			
Pit or Below-grade Tank App					_			
1		Distance from ne						
Pit Liner Thickness:	mil	Below-Grade Tank: Vo			onstruction Mate			
12.	Check App	propriate Box to Ir	idicate N	lature of Notice,	Report or C	Other Data		
NOTIC	E OF INTE	ENTION TO:		SUB	SEQUENT	REPORT OF:		
PERFORM REMEDIAL	WORK 🔲 🏻 P	LUG AND ABANDON	1 🔲	REMEDIAL WOR		☐ ALTERING CASI	NG 🗌	
TEMPORARILY ABAND	· 	HANGE PLANS		COMMENCE DRI				
PULL OR ALTER CASI	NG 🗌 N	IULTIPLE COMPL		CASING/CEMEN	ГЈОВ			
OTHER:				OTHER:				
13. Describe propos	roposed work)					nt dates, including estim diagram of proposed co		
2nd Intermediate Casing:								
_		o ;	C1 . 1		0.77	G '	1.17	
6-30-2007 RIH w/ 7" 2 bbl fresh water, 30 bbl m								
Bentonite + 0.3% Halad-	9 + 5% Salt + 0	0.125 lbs/sk Poly-E-F	lake + 14.3	3 gal/sk fresh water.	Yield = 2.47,	slurry wt. 11.8. Tail slu	ırry: 200	
sx Premium cmt. + 0.5%							culate	
cement. Tested BOP to	5000 psi for 30	minutes. WOC 44 h	rs. total. F	Reduce hole size to (5 1/8" and res	ume drilling.		
T1 1 10 10 11 11 11	<u> </u>				11. 2			
I hereby certify that the ingrade tank has been/will be co	nformation abo instructed or close	ve is true and comple ed according to NMOCD	te to the be guidelines [est of my knowledge □, a general permit □	e and belief.] or an (attached)	further certify that any pit alternative OCD-approved	or below- plan □.	
	A 1	ì						
SIGNATURELLINGS	10 L	ghtner	TITLE	Consultant		_DATE10-6-2007		
Type or print name A	ngelaLightner	ノ E-mail address:	angela@r	kford.com Tele	phone No. 4	32-682-0440		
For State Use Only	PAD DEA						לחחכ	
	rum mec	ORDS ONLY				OCT 1 0	ZUU/	

_TITLE___

_DATE____

APPROVED BY:____Conditions of Approval (if any):