Submit 3 Copies To Appropriate District Office State of New Mexico Office France: Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-35558  5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	·
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  Kimber State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 1
2. Name of Operator OCT 09 2007	OGRID Number
OGX Resources, LLC	<u>^217955</u>
3. Address of Operator POB 2064 Midland, TX 79702	10. Pool name or Wildcat Salt Draw; Morrow, West (Gas)
4. Well Location	
Unit Letter_C:660feet from the _North line and _1980feet from theWest line	
Section 7 Township 25S Range 28E NMPM Eddy County	
2. Elevation (Show whether DR, RKB, RT, GR, 3067'GR	etc.)
Pit or Below-grade Tank Application or Closure	-
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	<del></del>
TOLE ON ALTER CASING   MOLTH LE COMILE   CASING/CLIVILINT	30B 🖂
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Production Liner:	
6-30-2007 RIH w/ 73 jts. 5 ½" 20# P-110 FL4S casing sd follows: float shoe, shoe jt., float	at collar & 72 jts. 5 1/2" csg. Top of liner @
9072', bottom of liner 12,293'. Fin TIH w/ DP & liner to 12,293'. Hang liner and release. Cement liner w/ 190 sx class H cement. Set liner packer w/ 50,000# compression. Sting out of liner & TOH w/ 5 stands DP. Had excellent u-tube when	
pulled out of liner. Circulated conventional 3 times complete circulation. TOH w/ DS & liner setting tool.	
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7-1-2007 Fin TOH w/ liner setting tools. TIH w/ 6 1/8" bit to 8870'. Drilled cmt. from 8870' to top of liner @ 9072'. Circulated bottoms up. Displaced mud in hole w/ fresh water. Shut well in & watch for pressure to build up. Pressure test liner top to 1000 psi - OK	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Lingela Lightner TITLE Consultant	DATE10-6-2007
Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440	
FOR RECORDS ONLY	OCT 1 A 2009
APPROVED BY:TITLE	OCT 1 0 2007
Conditions of Approval (if any):	