District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr , Hobbs, NM 88240 District II

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised Feb. 26, 2007

1301 W Grand Avenue, Artesia, NM 88210 District III Submit to Appropriate District Office 5 Copies

1000 Rio Brazos R	d, Aztec, Ni	M 87410		Santa	a Fe, NM 8	7505						
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 8750	5							AME	NDED REPORT	
	I.	. RF	EQUEST F	OR ALLOW	ABLE AN	D AUTHORIZA	ATIO	N TO TRA	NSPOR	T		
Operator name	and Address					² OGRID Number						
EOG Resourc	ces, Inc	•								77		
P.O. Box 2267						³ Reason for I				Filing Code/Effective Date		
Midland, TX 79702										NW 7/2007		
4 API Number			5 Pool Name					⁶ Pool Code				
15-35418					Loco Hi	o Hills; Atoka			80316			
7 Property Code		1	8 Property Name					9 Well Number			nber	
10	6301		Burnett Oil 24 Fed Com								3	
II. Surface Location			1 n	Tayth/Cauth Li	/South Line Feet from the East			at (West line County)				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th		ine F		East/We:		County	
Bottom Hole Loc		17S	30E	<u> </u>	2072	072 South		1705	5 West		Eddy	
								Feet from the East/West line County				
UL or lot no.	Section	Township	Range	Lot. Idn	reet from u	e North/South Li	ine	eet from the	East we	St line	County	
12 Lse Code F		cing Method Code cwing		Connection Date 7/24/07	15 C-129	Permit Number	16	C-129 Effecti	ctive Date		C-129 Expiration Date	
III. Oil and Gas Transporters												
Transporter OGRID				19 Transporter Name and Address						20 O/G/W		
34053 Plains Ma			rketing, I	keting, L.P.								
\$ 100 m												
A CAMBELLAND LANDSCORE	D.	uke Energ	ov Field S						2.09(£100)64	A SHIP TO SHIP	White the second	
36785 Duke Energy Field Services							*****					
	A STATE OF THE STA							ole s		Sparity Sparity		
IV. Well Co	 moletion	n Data										
21 Spud Dat			Ready Date 23 TD		ГD	24 PBTD		²⁵ Perforations		²⁶ DHC, MC		
_5/27/07		7/24/07		11603		11410			- 11156	Dŧ	HC - 3926	
	ole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks		Cement	
1	14 3/4			11 3/4		512	2		100 RFC, 300 C			
	11			8 5/8		4500			1100 50/50 POZ, 200 C			
7	7 7/8			5 1/2		11600					POZ, 375 PVL	
				J 1/2		1200				0/30 .	FOE, 313 E 12	
<u></u>												
V. Well Tes												
31 Date New (31 Date New Oil 32 Gas Deliv		ery Date 33 Test Date		e	³⁴ Test Length		35 Tbg. Pressure		³⁶ Csg. Pressure		
7/24/07 7/		7/24/	/07 8/6/07		,	24		720		41 m		
³⁷ Choke Size	;	³⁸ Oil		³⁹ Water		⁴⁰ Gas				41 Test Method		
		0		o		2233					Flowing	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature						OIL CONSERVATION DIVISION Approved by:						
Printed name:						Title: BRYAN G. ARRANT DISTRICT II GEOLOGIST						
Stan Wagner Title:												
Regulatory Analyst						Approval Date SEP 2 4 2007						
E-mail Address											ļ	
Date. 9/7/07 Phone: 432 686 3689												