

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-23587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L - 6442
7. Lease Name or Unit Agreement Name: POKER LAKE "32 STATE"
8. Well Number 1
9. OGRID Number 017891
10. Pool name or Wildcat West Sanddunes Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

OCT 05 2007

2. Name of Operator

FOGO PRODUCING COMPANY

OCD-ARTESIA

3. Address of Operator

P.O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line

Section 32 Township 23 S Range 31 E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

B.P. at 14,000' inside of liner

1. M.I.R.U. P & A Equipt. Will have to set B.P. over top of liner @12,200'.

2. 10,800' to 10,600' - 55 sx. cmt. - H

3. C.I.B.P. over perms. @7,872' to 7,826'. Set B.P. @7,730'.

4. 7,730' to 7,630'. - 30 sx. cmt.

5. 4,445' to 4,000'. Shoe & Delaware sand - 100 sx. cmt. W.O.C. & tag.

6. Stub plug 3,000' to 2,900'. Cut csg. - 2,950' - 7 5/8" - 50 sx. cmt. & tag. 7. 1,800' to 1,600' - 100 sx. cmt. 8. 756' - 500' - 120 sx. cmt. & tag. 9. 60' to surface.

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE P & A SUPV. DATE 10-3-07

E-mail address:

Type or print name RANDALL MINEAR

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Phil Harker TITLE Compliance Officer DATE 10/11/07

Conditions of Approval, if any:

BASIC ENERGY

COMPANY: !

WELL NAME:

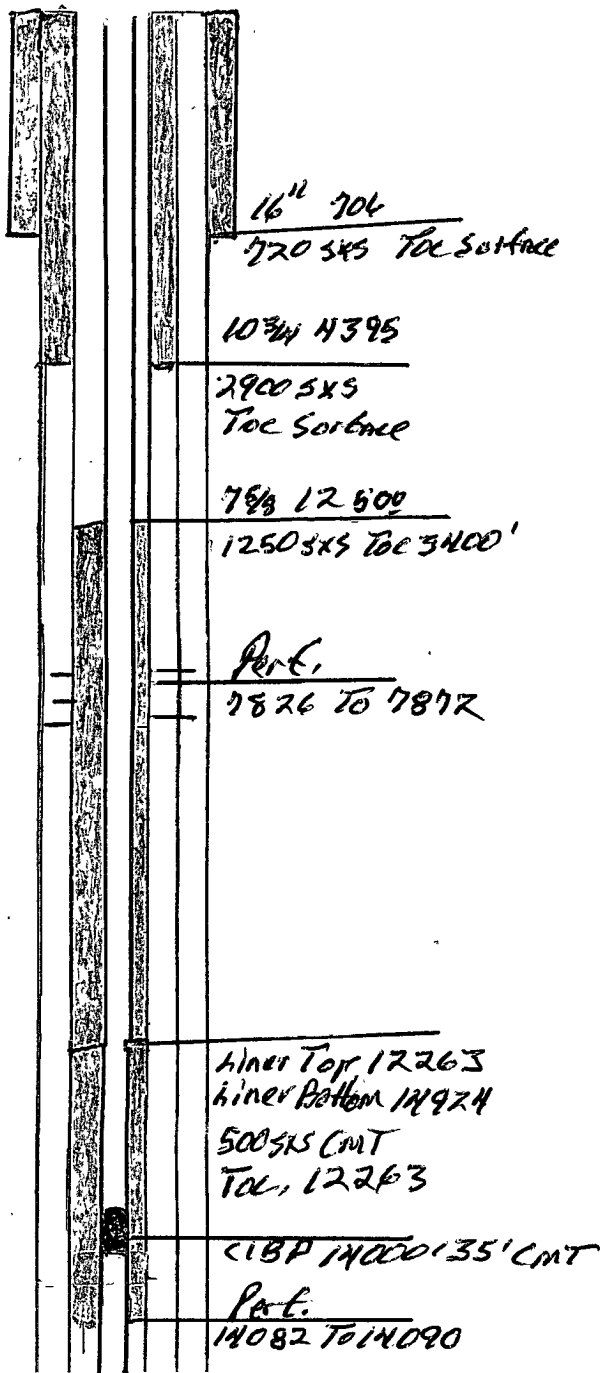
WELL #:

COUNTY:

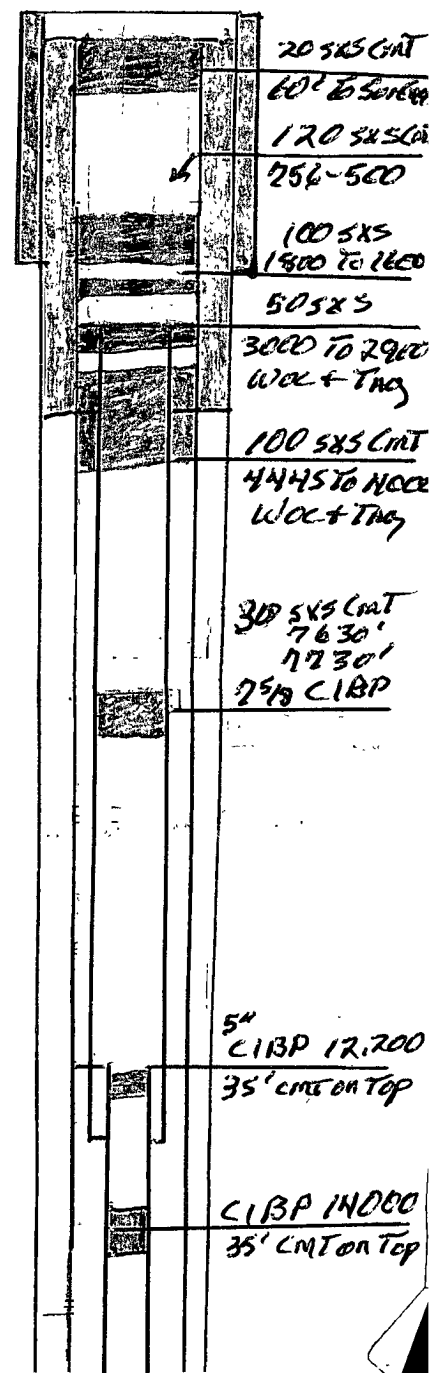
LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
16			706	Surface
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
10 3/4			4395	Surface
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
7 5/8			12263	3400'
Liner				
OD	WT/FT	Top	Bottom	TAK
5		12263	14924	12263

BEFORE



AFTER



EXT
106
C.I.B.P.

ENRON OIL & GAS COMPANY
Poker Lake 32 State No. 1
660' FNL & 1980' FEL
Section 32-23S-31E
Eddy County, New Mexico

Set 5" CIBP @ 14,000' by wireline; cap with 35' of cement using dump bailer.

RIH w/4" casing gun & perforate 4 90 degree phased squeeze holes at 7920'.

RIH w/7-5/8" cement retainer on WL & set at 7910'.

RIH w/2-7/8" tubing & sting into cement retainer at 7910'.

Remedially squeeze 7-5/8" csg with 100 sacks of Class H cement.

Sting out of retainer at 7910' and reverse out any excess cement; WOC 48 hrs.
Pressure test 7-5/8" casing to 3500 psig for 15 minutes.

RIH w/4" casing gun & perforate with 90 degree phasing & 1 SP2F interval 7826'-7872'.

RIH w/packer, SN & 2-7/8" tubing; acidize perms 7826'-7872' w/2000 gals 15% NeFe HCl acid.

Swab test to determine oil, gas and water production rates; POH w/pkr & tbg.

RIH w/4" casing gun with 90 degree phasing & 1 SP2F interval 7712'-7776' (total of 33 holes).

Set RBP at 7800'; PU & spot acid across perms; acidize perms 7712'-7776' w/2000 gals 15% NeFe HCl acid.

Swab test to determine oil, gas & water production rates. Retrieve RBP & POH w/RBP, packer & tubing.

Fracture treat Brushy Canyon intervals 7712'-7776' and 7826'-7872' down 7-5/8" casing.

Flow back well until it dies.

RIH w/packer, SN & 2-7/8" tubing; set packer at 7690'; swab well in; place on production.

10, 796