

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 015 23587

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6442

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

OCT 05 2007

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESVR ☒

OTHER

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

2. Name of Operator

Enron Oil & Gas Company

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat

Sand Dunes, West Brushy Canyon

4. Well Location

Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Date Spudded

5-27-92

11. Date T.D. Reached

6-19-92

12. Date Compl. (Ready to Prod.)

6-20-92

13. Elevations (DF & RKB, RT, GR, etc.)

3387.5' RKB

14. Elev. Casinghead

3369'

15. Total Depth

14,925'

16. Plug Back T.D.

7910'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

7826'-7872'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

None new

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	706	20	520 sx lite. 200 Cl C	None
10-3/4	40.5, 45.5, 55.5	4395	14-3/4	1900 sx lite. 1000 Cl C	None
7-5/8	29.7, 33.7	12500	9-1/2	750 sx lite. 500 Cl H	None

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	12,263	14,924	500 Cl H	-	2-7/8"	7872	7872

26. Perforation record (interval, size, and number)

14082'-14090' (0.25" 31)

7826-7872 (0.38" 24)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

14082-14090 CIBP @ 14000' + 35' cmt on top

7920' (0.48" 4) Cmt retainer at 7910'

7826-7872 2000 gals 15% NeFe acid &

28.

PRODUCTION

62,000# 20/40 8000# 16/30 RCS

Date First Production

6-22-92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-30-92	24	11/64		260	570	56	2193 cuft/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
80	200					40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date

6/30/92