

Submit To: Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO
30-015-35033

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
B-5229-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Forty Niner Ridge Unit

2. Name of Operator
Mewbourne Oil Company 14744

8. Well No.

#102

3. Address of Operator
PO Box 5270
Hobbs, NM 88240

9. Pool name or Wildcat

Los Medanos, Strawn, West

4. Well Location

Unit Letter G ; 1980 Feet From The North Line and 2310 Feet From The East Line

Section 16 Township 23S Range 30E NMPM Eddy County

10. Date Spud 08/21/06 Date T.D Reached 10/25/06 12. Date Compl. (Ready to Prod.) 07/17/07 13. Elevations (DF& RKB, RT, GR, etc.) 3140' GL 14. Elev. Casinghead 3140' GL

15. Total Depth 14238' 16. Plug Back T.D. 12863' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12552' - 12860' Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
NA

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	12575'	12575'

26. Perforation record (interval, size, and number)

12676' - 12826' (79', 79 holes, 1 SPF, 0.20" EHD, 0° Phasing De-Centralized, 3.2 GC & 11" Penetration.)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 12676' - 12826'
AMOUNT AND KIND MATERIAL USED
Acidized with 20,000 gals 20% NeFe HCL acid w/friction reducer & ball sealers.

28. PRODUCTION

Date First Production 07/17/07 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod or Shut-in) Producing

Date of Test 07/30/07 Hours Tested 24 Choke Size 48/64 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 36 Water - Bbl. 0 Gas - Oil Ratio 36000

Flow TP 40 Casing Pressure 600 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 36 Water - Bbl. 0 Oil Gravity - API - (Corr.) NA

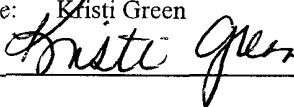
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Leonard Pounds

30. List Attachments
C104, C102

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature 

Title Hobbs Regulatory

Date 08/17/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1640	T. Strawn 12552	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3300	T. Atoka 12860	T. Pictured Cliffs	T. Penn. "D"
Delaware 3564	T. Miss	T. Cliff House	T. Leadville
San Andres	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. Ruster	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Yates	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Chester	T. Todilto	T.
T. Drinkard	T. Bone Springs 7424	T. Entrada	T.
T. Abo	T. Morrow 13488	T. Wingate	T.
T. Wolfcamp 10801	T. Barnett	T. Chinle	T.
T. Penn	T. TD 14240	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-10
Revised October 12, 2001

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35033	Pool Code Los Medanos'	Pool Name Strawn West
Property Code 35090	Property Name FORTY-NINER RIDGE UNIT	Well Number 102
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3140'

Surface Location

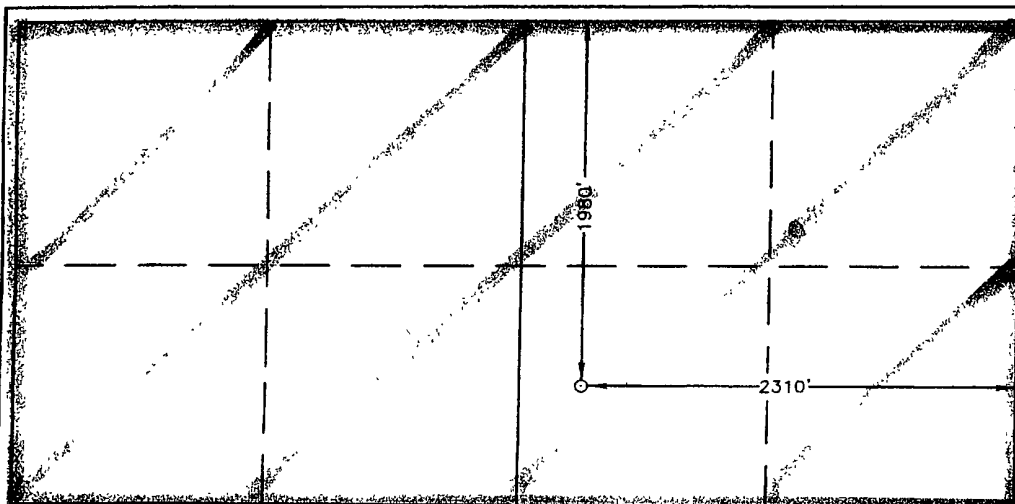
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	23 S	30 E		1980	NORTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 330	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kristi Green 5/25/01
Signature Date

Kristi Green
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed
Signature & Seal of Professional Surveyor
7977
6786

Certificate No. Gary L. Jones 7977

Basin Surveys