

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OGX Resources, LLC P.O. Box 2064 Midland, TX 79702		OCT 01 2007 OCD-ARTESIA		SEP 20 2007 OCD-ARTESIA		<sup>2</sup> OGRID Number: 217955	
<sup>4</sup> API Number 30 - 015 <del>33907</del>		<sup>5</sup> Pool Name Salt Draw; Upper Pennsylvanian Gas				<sup>6</sup> Pool Code 97594	
<sup>7</sup> Property Code: 34546		<sup>8</sup> Property Name EKG Fee				<sup>3</sup> Reason for Filing Code/ Effective Date DHC-3811 amend pool 9-1-07	
<sup>9</sup> Well Number # 1							

II. <sup>10</sup> Surface Location

UL or lot no. F	Section 29	Township 24S	Range 38E 24E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
037627	Enterprise Field Services LLC P.O. Box 4324, Houston, TX 77210		G	Sec 29, T24S, R28E

IV. Produced Water

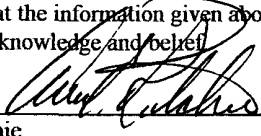
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 2-8-05	<sup>26</sup> Ready Date 5-23-06	<sup>27</sup> TD 12,445	<sup>28</sup> PBTD 11,734	<sup>29</sup> Perforations 11,010-11,256'	<sup>30</sup> DHC, MC DHC -3811
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17 1/2"	13 3/8"	650'	700 sx		
12 1/4"	9 5/8"	2490'	750 sx		
8 3/4"	7"	9736'	850 sx		
4 1/2" liner	9430-12348'	2 7/8" @ 10,950'			

VI. Well Test Data

<sup>35</sup> Date New Gas	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by: BRYAN G. ARANT	
Title: Regulatory Agent		Title: DISTRICT II GEOLOGIST	
E-mail Address: ann.ritchie@wtor.net		Approval Date: OCT 02 2007	
Date 09/4/2007	Phone: 432 684-6381		



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

Administrative Order DHC-3811

OGX Resources, LLC

P.O. Box 2064

Midland, TX 79702

Attention: Ann Ritchie

EKG Fee Well No. 1

API No. 30-015-33907

Unit F, Section 29, Township 24 South, Range 28 East, NMPM,

Eddy County, New Mexico

Wildcat-Cisco Gas, and

Wildcat-Strawn Gas Pools

Dear Ms. Ritchie.

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C (1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be as follows.

Wildcat-Strawn Gas Pool	Oil-14%	Gas-22%
Wildcat-Cisco Gas Pool	Oil-86%	Gas-78%

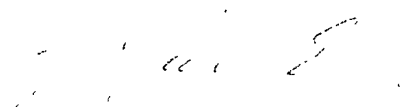
These percentages shall be amended only with written permission of the Division.

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on October 24, 2006.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.  
Director

cc: Oil Conservation Division – Artesia