District I 1625 N French Dr, Hobbs, NM District II 1301 W Grand Avenue, Art District III 1000 Rio Brazos Rd., Aztec, NM 8 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

SEP 25 200 Jubmit to Appropriate District Office

OCD-ARTESIA

	ıs Dr., Santa	,	3		Santa Fe, N	M 87505		OCD-r		☐ AMENDED REPORT	
			UEST 1	FOR AI	LLOWABL	E AND AU	THO		ON TO TRA	ANSPORT	
¹ Operator na Cimarex En	0					² OGRID Number 162683					
PO Box 140	U	•			-	³ Reason for Filing Code/ Effective Date					
Irving, TX						NW / 07-26-07					
⁴ API Number ⁵ Pool Name 30 – 015-34684 Pool Name No. 77 Co.						12 - 1	Upper Pen Pool Code 9756			ode 0,7564	
⁷ Property Code 8 Property Name Ozley 25 Federal						yen, c	9 Well Number				
II. 10 Su	rface Lo		y 25 Fea	erai					001		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from	the East/West	line County	
		_ 									
P 11 Ro	25 ttom Ho	24S le Location	25E	<u> </u>	330	South		150	150 East Eddy		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	the East/West	East/West line County	
P	25	24S	25E	:	892	South		974	East	Eddy	
12 Lse Code		g Method Code		ection Date	15 C-129 Peri		¹⁶ C	-129 Effect	tive Date	17 C-129 Expiration Date	
	l e	F	06-1	8-07							
Ш. Ой	.10.7		L	-	<u></u>		L				
111. Oli a		Fransport		Nama	20	POD 21 O/G 22 POD ULSTR Location					
OGRID			¹⁹ Transporter Name and Address			OD				and Description	
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IV. Prod	uced Wa	iter			1.000			and only and			
POD POD		²⁴ POD	ULSTR I	ocation a	nd Description						
		Same	as above					,			
V. Well Completion Data						20		20		20	
25 Spud Date 2		26 Ready	Data		²⁷ TD			/ Per	rforations		
04-28-0	04-28-07		Date		I			177373	0-10/7/	³⁰ DHC, MC	
31 Hole Size		07-26-		MI) 11260°	MD 1086 TVD 1086	55'	10/3	107/C1 16	Э рнс, мс	
31 He			07	MI	O 11260' O 11259'	MD 1086 TVD 1086	55'	10/3	07/01/0	Sacks Cement	
	ole Size		07 ³² Casing	MI TVI g & Tubin	O 11260' O 11259'	MD 1086 TVD 1086	5' 64' pth Set	10/3	07/01/0	⁴ Sacks Cement	
			07 ³² Casing	MI TVI	O 11260' O 11259'	MD 1086 TVD 1086	55' 64'	10/3	07/01/0	2	
17-	ole Size		07 32 Casing	MI TVI g & Tubin	O 11260' O 11259'	MD 1086 TVD 1086 33 De	5' 64' pth Set	10/3	3	⁴ Sacks Cement	
17-	ole Size -1/2"		07 ³² Casing	MI TVI g & Tubin 13-3/8"	O 11260' O 11259'	MD 1086 TVD 1086 33 De 4	55' 64' pth Set 04'	10/3	193	4 Sacks Cement 570 sx, circ	
17-	-1/2" 1"		07 32 Casing	MI TVI g & Tubin 13-3/8" 8-5/8" 5-1/2"	O 11260' O 11259'	MD 1086 TVD 1086 33 De 4 41	55' 64' ppth Set 04' 195'	10/3	193	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls	
17- 1 7-	ole Size -1/2" 1" 7/8"	07-26-	07 32 Casing	MI TVI 3 & Tubin 13-3/8" 8-5/8"	O 11260' O 11259'	MD 1086 TVD 1086 33 De 4 41	65' 64' pth Set 04'	10/3	193	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls	
17- 1 7- VI. Well	1" 7/8" Test Da	07-26-	07 32 Casing	MI TVI g & Tubin 13-3/8" 8-5/8" 5-1/2" 2-3/8"	O 11260' O 11259' g Size	MD 1086 TVD 1086 33 De 4 41 11:	55' 64' pth Set 04' 195' 251' 495'	///////////////////////////////////////	193	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls sx sx, TOC 3995	
17- 1 7-	1" 7/8" Test Da	07-26-	07 32 Casing	MI TVI g & Tubin 13-3/8" 8-5/8" 5-1/2" 2-3/8"	O 11260' O 11259'	MD 1086 TVD 1086 33 De 4 41	55' 64' pth Set 04' 195' 251' 495'	///////////////////////////////////////	193	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls sx sx, TOC 3995	
17- 1 7- VI. Well	1" 7/8" Test Da Oil 36	07-26- ta Gas Delive	07 32 Casing	MI TVI g & Tubin 13-3/8" 8-5/8" 5-1/2" 2-3/8"	O 11260' O 11259' g Size	MD 1086 TVD 1086 33 De 4 41 11: 10: 38 Test 1	55' 64' pth Set 04' 195' 251' Length	///////////////////////////////////////	193 820 Tbg. Pressure	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls sx sx, TOC 3995	
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VI. Well 35 Date New 07-26-07	1" 7/8" Test Da Oil 36	07-26- Ta Gas Delive 07-26- 42 Oi	07 32 Casing	MI TVI 3 & Tubin 13-3/8" 8-5/8" 5-1/2" 2-3/8" 08	O 11260' O 11259' g Size Cest Date 8-01-07 Water	MD 1086 TVD 1086 33 De 4 41 11: 10: 38 Test 1 44 C	55°, 64°, pth Set 04°, 195°, 251°, 495°, Length	///////////////////////////////////////	193 820 Tbg. Pressure	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls sx sx, TOC 3995' 40 Csg. Pressure 975 46 Test Method	
VI. Well 35 Date New 07-26-07 41 Choke S	1" 7/8" Test Dar Oil 36	07-26- Gas Delive 07-26- 42 Oi 3	07 32 Casing	MI TVI g & Tubin 13-3/8" 8-5/8" 5-1/2" 2-3/8" 08	7 11260° 11259° g Size Test Date 3-01-07 Water 0	MD 1086 TVD 1086 33 De 4 41 11: 10: 38 Test 1	55°, 64°, pth Set 04°, 195°, 251°, 495°, Length	n 39	193 820 Tbg. Pressure 2600 45 AOF	4 Sacks Cement 570 sx, circ 35 sx, circ 8 bbls sx sx, TOC 3995' 40 Csg. Pressure 975 46 Test Method Flowing	
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