## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N French Dr., Hobbs, NM 88240 District II

District I

E-mail Address

9/20/07

432 686 3689

Date:

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

OCT 0 2 2007

5 Copies

District IV OCD-ARTESIA 

AMENDED REPORT 1220 S St Francis Dr., Santa Fe, NM 87 REQUESTFOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number 1Operator name and Address EOG Resources, Inc. <u>7377</u> P.O. Box 2267 <sup>3</sup> Reason for Filing Code/Effective Date Midland, TX 79702 NW 09/2007 5 Pool Name 4 API Number 6 Pool Code 30-0 15-35380 Cottonwood Creek; Wolfcamp (Gas) 75250 7 Property Code 8 Property Name 9 Well Number Meramec A 4 Fee Surface Location II. Range UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County 918 North 200 Eddy **Bottom Hole Location** UL or lot no Section Township Lot Idn Feet from the North/South Line Feet from the East/West line Range County 1362 **16**S 25E 777 North Eddy West Producing Method Code Gas Connection Date 12 Lse Code <sup>15</sup> C-129 Permit Number C-129 Effective Date <sup>17</sup> C-129 Expiration Date Flowing 9/9/07 III. Oil and Gas Transporters Transporter Transporter Name 20 O/G/W **OGRID** and Address Enterprise Field Services L.L.C. 151618 Gas Shell Trading US Company 35246 Oil Well Completion Data <sup>21</sup> Spud Date 22 Ready Date 23 TD <sup>24</sup> PBTD 25 Perforations DHC, MC 8/13/07 9/9/07 8240 M - 4648 V 300 8135 <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 12 1/4 8 5/8 1003 150 PPDS, 100 Thixset 560 Prem Lite, 370 PP 7 7/8 5 1/2 8206 540 Interfill C, 1000 50/50 POZ Prem V. Well Test Data 32 Gas Delivery Date 31 Date New Oil 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 9/9/07 9/18/07 420 40 Gas 37 Choke Size 41 Test Method Oil 39 Water 0 193 <u> 3991</u> Flowing <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by Signature. BRYAN G. ARRANT Printed name: Title: DISTRICT II GEOLOGIST Stan Wagner Title: Approval Date: OCT 0 2 2007 Regulatory Analyst